Submit One Copy To Appropriate District Office	State of New Mexico		Re	Form C-103 vised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-045-30785		
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lo		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & Gas Le	FEE 🔀	
1220 S. St. Francis Dr., Santa Fe, NM 87505			CA# NMNM76411		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name AMOCO A		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number #1R		
2. Name of Operator XTO ENERGY INC.			9. OGRID Number 5380	-	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410			10. Pool name or Wildcat FLORA VISTA FRUITLAND SAND		
4. Well Location					
Unit Letter <u>H</u> : <u>1693</u> feet from the <u>NORTH</u> line and <u>397</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>					
Interview Interview Interview Interview 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5626' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data RCUD 0CT 5'14 DU CONS. DIV.					
TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK	EQUENT REPO ALT ING OPNS. P A	RT OF: ERING CASING D ND A DIST. 3	
PULL OR ALTER CASING		CASING/CEMENT	ЈОВ	19101. U	
OTHER: All pits have been remediated in co	ompliance with OCD rules and the		dy for OCD inspection		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as n other production equipment.	early as possible to original grou	nd contour and has be	een cleared of all junk,	trash, flow lines and	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last re location, except for utility's distribution		cal service poles and	lines have been remov	ed from lease and well	
When all work has been completed, ret	urn this form to the appropriate I	District office to sche	dule an inspection.		
SIGNATURE Sherry	Monon Title F			/2/2014	
TYPE OR PRINT NAME <u>SHERRY</u> For State Use Only	J. MORROW E-MAIL: sherr				
APPROVED BY: DUT		ITY OIL & GAS INSPI	CTOR. DISt & DA	TE 21-0× T-2014	
Conditions of Approval (if any):	fY		,		

APPROVED BY:	- fr	(
Conditions of Appro	oval (if any):	