UNITED STATES FORM APPROVED Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No. S = 1.5 1 SUNDRY NOTICES AND REPORTS ON WELLS NMSF081239 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name RCVD OCT 8 '14 abandoned well - Use Form 3160-3 (APD) for such proposals. OH COMS. DIV 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM104817 DIST. 3 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other LC KELLY #15R 2. Name of Operator XTO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-34168 382 CR 3100 AZTEC, NM 87410 505-333-3100 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN FRUITLAND COAL 2450' FNL & 1725' FWL SEC.4(F)-T30N-R12W 11. County or Parish, State SAN JUAN NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report New Construction Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Disposal Facility - Basin Disposal - NM01-005. ACCEPTED FOR RECORD Approved as to plugging OCT 06 2014 of the well bore. Liability under bond is retained until FARMINGTON FIELD OFFICE surface restoration is completed. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title SHERRY J. REGULATORY ANALYST Signature Date 9/18/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Approved by

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any personal distribution. ing and willfully to make to any department or agency of the United States any false,

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

XTO Energy Inc. LC Kelly #15R

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2450' FNL and 1725' FWL, Section 4(F), T-30-N, R-12-W San Juan County, NM Lease Number: NMSF-081239 API #30-045-34168

Plug and Abandonment Report Notified NMOCD and BLM on 09/03/14

Plug and Abandonment Summary:

- Plug #1 with CR at 1950' spot 64 sxs (75.52 cf) Class B cement inside casing from 1950' to 1385' to cover the Perforation Isolation and Fruitland Coal tops. ✓
- Plug #2 (combined #3) with 69 sxs (81.42 cf) Class B cement inside casing from 591' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe.
- Plug #4 with 69 sxs Class B cement top off casings and install P&A marker with coordinates 36° 50′ 30″ N/108° 62′ 3″ W.✓

Plugging Work Details:

- 9/3/14 Rode rig and equipment to location. Spot in. SDFD.
- 9/4/14 RU rig. RU relief lines. Check well pressures: bradenhead 0 PSI, tubing 5 PSI and casing 100 PSI. Blow well down. X-over to rod tools. Latch onto polish rod. Pressure test tubing to 1000 PSI, OK. Unseat pump, LD 1 polish rod with stuffing box, 1-8' ¾" pony rod, 80 ¾" rods, 3- ¾" rods with guides, 3 1-1/4" sinker bars, 1 pump. X-over to 2-3/8" tools. ND wellhead. NU BOP and function test. PU on tubing. LD tubing hanger. POH and tally total 127 jnts 2-3/8" EUE tubing with SN total 2136'.LD 3 jnts. Roundtrip 4-3/4" A-Plus string mill to 2040'. PU 5-1/2" DHS CR and set at 1950'. Attempt to pressure test bradenhead at BLM request, had a leak. Dig out bradenhead. Replaced cemented up valve. Pressure test bradenhead to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 1385'. SI well. SDFD.
- 9/5/14 Open up well; no pressures. Function test BOP. Note: W. Gage, BLM approved procedure change. Spot plug #2 (combined #3) with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Found cement down 60' in 5-1/2" casing and 75' in annulus. Spot plug #4 top off with poly pipe and install P&A marker with coordinates 36° 50' 30" N/108° 62' 3" W. RD and MOL.

Walter Gage, BLM representative was on location. ✓