Pit. Below-Grade Tank, or         Note: State in the intervention of the interventinterventinterecal of the intervention of the intervention of the i
V2.3.3       Proposed Alternative Method Permit or Closure Plan Application of String Org. 2014         Type of action:       Below grade tank registration       OIL CINS. DIV.         45.5       0.79822       Permit of a pit or proposed alternative method       DIST. 3         Modification to an existing permit/or registration       DIST. 3       Modification to an existing permit/or registration         Image: Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method       DIST. 3         Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request       Presse be advised that approval of this request does not relieve the operator of its instructions or ordinances.         *       Operator:       XTO Energy. Inc.       OGRID #: 5380         Address:       382 Road 3100, Aztec. New Mexico 87410       Fracting or well name:htrans Gas Com D # 1         API Number:       30045-07822       OCD Permit Number:         U/l. or Qtr/Qtr
Type of action:       Below grade tank registration       OIL CONS. DIV.         4/5-07822       Permit of a pit or proposed alternative method       DIST. 3         Boots out = 0 a pit, below-grade tank, or proposed alternative method       DIST. 3         Boots out = 0 a pit, below-grade tank, or proposed alternative method       DIST. 3         Boots out = 0 a pit, below-grade tank, or proposed alternative method       DIST. 3         Boots out = 0 a pit, below-grade tank, or proposed alternative method       DIST. 3         Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request         Please be advised that approval of this request does not relive the operator of flability should operations result in pollution of surface water, ground water or the environment. Nor does approval relive the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.         *       Operator:       XTO Energy, Inc.       OGRID #: 5380         Address:       382 Road 3100. Aztec, New Mexice 87410       Feasible governmental authority's rules, regulations or ordinances.         *       The Different Back Back Back Back Back Back Back Back
45-07822       Dermit of a pit or proposed alternative method       DIST. 3         Modification to a pit, below-grade tank, or proposed alternative method       DIST. 3         Closure plan only submitted for an existing permit/or registration       DIST. 3         Closure plan only submitted for an existing permit/or registration       DIST. 3         Instructions:       Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability is hould operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability is hould operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability is hould operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability is hould operations result in pollution of surface water, ground water or the environment.         before       National Address:       382 Road 3100, Aztee, New Mexico 87410         Facility or well name:       30-045-07822       OCD Permit Number:         U/L or Qttr/Qtr
Closure of a pit, below-grade tank, or proposed atternative method     Closure plan only submitted for an existing permit/or registration     Closure plan only submitted for an existing permit/or registration     Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or atternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. 30-045-07822     OCD Permit Number:  U/L or Qttr/Qtr
Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Please be divised that approval delive the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability to comply with any other applicable governmental authority's rules, regulations or ordinances.  Operator:
or proposed alternative method Instructions: Please submit one application (Form C-144) per individual plt, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request         Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.         L       Operator:XTO Energy, Inc,OGRID #:S380         Address: 382 Road 3100, Aztec, New Mexico 87410
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.           1.       Operator:XTO Energy, IncOGRID #:S380         2.      OGRID #:S380         2.      OCROCROCROCROCR Permit Number:         2.      OCROCROCROCR Permit Number:         2.      OCROCROCROCROCR Permit Number:         2.      OCROCROCROCR Permit Number:         2.      OCROCROCR Permit Number:         2.      OCROCROCROCR Permit Number:         2.      OCROCROCR Permit Number:         2.      OCROCROCR Permit Number:         2.      OCROCROCR Permit Number:         2.      OCROCROCR PERMINING         3.       Surface Owner:      OFG Pilot Proposed Design: Latitude36.69442LongitudeNAD;1983         Surface Owner:
1.       OGRID #: 5380         Address: 382 Road 3100, Aztee, New Mexico 87410         Facility or well name: Abrams Gas Com D # 1         API Number: 30-045-07822         OCD Permit Number:
Address: <u>382 Road 3100, Aztec, New Mexico 87410</u> Facility or well name: <u>Abrams Gas Com D # 1</u> API Number: <u>30-045-07822</u> OCD Permit Number:
Facility or well name:Abrams Gas Com D # 1         API Number: _30-045-07822
API Number:       30-045-07822       OCD Permit Number:         U/L or Qtr/Qtr       I       Section       22       Township       29N       Range       10W       County:       San Juan         Center of Proposed Design:       Latitude       36.69442       Longitude       -107.90153       NAD:       ] 1927       ] 1983         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allotment         2.       Pit:       Subsection F, G or J of 19.15.17.11 NMAC         Temporary:       D orlling       Workover         Permanent       Emergency       Cavitation       P&A       Multi-Well Fluid Management       Low Chloride Drilling Fluid       yes       no         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other
U/L or Qtr/Qtr
U/L or Qtr/Qtr      Section       29       Township       29N       Range       10W       County:       San Juan         Center of Proposed Design:       Latitude       36.69442       Longitude       -107.90153       NAD:       ] 1927       ] 1983         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allotment         2
Center of Proposed Design: Latitude36.69442Longitude107.90153NAD: []1927 [] 1983         Surface Owner: [] Federal ] State [] Private [] Tribal Trust or Indian Allotment         ?.         Pit:       Subsection F, G or J of 19.15.17.11 NMAC         Temporary: [] Drilling [] Workover         [] Permanent [] Emergency [] Cavitation [] P&A [] Multi-Well Fluid Management Low Chloride Drilling Fluid [] yes [] no         [] Lined [] Unlined Liner type: Thicknessmil [] LLDPE [] HDPE [] PVC [] Other         [] String-Reinforced         Liner Seams: [] Welded [] Factory [] Other Volume:bbl Dimensions: L x W x D         3.         [] Below-grade tank: Subsection I of 19.15.17.11 NMAC         Volume:5bbl Type of fluid:Produced Water
Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allotment         2.       Pit:       Subsection F, G or J of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       Multi-Well Fluid Management       Low Chloride Drilling Fluid       yes       no         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced
2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
□       Pit:       Subsection F, G or J of 19.15.17.11 NMAC         Temporary:       □       Drilling       □         □       Permanent       □       Emergency       □       Cavitation       □       P&A       □       Multi-Well Fluid Management       Low Chloride Drilling Fluid       □       yes       □       no         □       Lined       □       Unlined       Liner type:       Thickness
Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       Multi-Well Fluid Management       Low Chloride Drilling Fluid       yes       no         Lined       Unlined       Liner type:       Thickness
□       Permanent □       Emergency □       Cavitation □       P&A □       Multi-Well Fluid Management       Low Chloride Drilling Fluid □       yes □       no         □       Lined □       Unlined Liner type: Thicknessmil       □       LLDPE □       PVC □       Other         □       String-Reinforced
□ Lined □ Unlined Liner type: Thicknessmil □ LLDPE □ HDPE □ PVC □ Other         □ String-Reinforced         Liner Seams: □ Welded □ Factory □ Other Volume:bbl Dimensions: L x W x D         3,         ☑ Below-grade tank: Subsection I of 19.15.17.11 NMAC         Volume:95bbl Type of fluid:Produced Water         Tank Construction material:Steel         □ Secondary containment with leak detection □ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
□ String-Reinforced         Liner Seams:       □ Welded       □ Factory       □ Other       Volume:       bbl Dimensions: L x W x D         3.
Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions:       L       x Wx D         3,
3.         Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       95       bbl Type of fluid:       Produced Water         Tank Construction material:       Steel         Secondary containment with leak detection       Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       95bbl       Type of fluid:       Produced Water         Tank Construction material:       Steel
Volume:95bbl Type of fluid:Produced Water         Tank Construction material:Steel         Secondary containment with leak detectionVisible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Tank Construction material: <u>Steel</u> Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
🗌 Visible sidewalls and liner 🔲 Visible sidewalls only 🛛 Other <u>Visable sidewalls, vaulted, automatic high-level shut off, no liner</u>
Liner type: Thickness mil
4.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet
<ul> <li>☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet</li> <li>☑ Alternate. Please specify: Four foot high, steel mesh field fence (hogwire) with pipe top rail</li> </ul>

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other: Expanded metal or solid vaulted top

Monthly inspections (If netting or screening is not physically feasible)

#### Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

#### Variances and Exceptions:

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Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

□ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.							
General siting							
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA						
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA						
<ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	🗋 Yes 🗌 No						
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division							
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>							
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map							
Below Grade Tanks							
<ul> <li>Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>							
<ul> <li>Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>							
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)							
<ul> <li>Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No						
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes 🗌 No						
- visual inspection (continuation) of the proposed site, rotal photo, suconte inage							

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

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<ul> <li>Within 100 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No							
Temporary Pit Non-low chloride drilling fluid								
<ul> <li>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗍 No							
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>								
<ul> <li>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>								
<ul> <li>Within 300 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No							
<u>Permanent Pit or Multi-Well Fluid Management Pit</u>								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No							
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.								
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site								
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site								
10.         Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:       Subsection B of 19.15.17.9 N         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached.         Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC         Previously Approved Design (attach copy of design)       API Number: or Permit Number:	IMAC cuments are 9 NMAC 15.17.9 NMAC							
11.								
Multi-Well Fluid Management Pit Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.	cuments are							
Previously Approved Design (attach copy of design) API Number: or Permit Number:								

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Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the outtached	documents are					
<ul> <li>Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Climatological Factors Assessment</li> </ul>						
<ul> <li>Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Quality Control/Quality Assurance Construction and Installation Plan</li> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan</li> </ul>						
Emergency Response Plan     Oil Field Waste Stream Characterization						
Monitoring and Inspection Plan						
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
13. <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit					
Proposed Closure Method: Waste Excavation and Removal						
On-site Closure Method (Only for temporary pits and closed-loop systems)						
In-place Burial On-site Trench Burial						
<ul> <li>Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)</li> <li>Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>						
15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15.17.10 NMAC for guidance.	ce material are lease refer to					
<ul> <li>Ground water is less than 25 feet below the bottom of the buried waste.</li> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>	☐ Yes ☐ No ☐ NA					
<ul> <li>Ground water is between 25-50 feet below the bottom of the buried waste</li> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>	□ Yes □ No □ NA					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells						
<ul> <li>Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No					
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗌 Yes 🗌 No					
<ul> <li>Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No					
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No					
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance						

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No							
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>	🗌 Yes 🗌 No							
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>								
Within a 100-year floodplain	Yes No							
- FEMA map	🗌 Yes 🗌 No							
<ul> <li>16.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plot by a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC</li> <li>Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.</li> <li>Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.</li> <li>Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann</li> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>	an. Please indicate, 11 NMAC 15.17.11 NMAC not be achieved)							
<ul> <li>17.</li> <li>Operator Application Certification:</li> <li>I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and below (D in the second secon</li></ul>	ief.							
Name (Print):          Title:								
Signature: Date:								
Signature:         Date:           e-mail address:								
Signature:       Date:         e-mail address:       Telephone:         Image: Telephone:       Telephone:         T								
Signature: Date:   e-mail address: Telephone:   Image: Closure Plan (only) OCD Conditions (see attachment)   OCD Representative Signature: Ocd Conditions (see attachment)	 ]µ							
Signature:       Date:         e-mail address:       Telephone:         Image: Comparison of the control of the con	Q14							
Signature:	the closure report.							
Signature:	the closure report. t complete this							
Signature:	the closure report. t complete this							

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#### **Operator Closure Certification:**

22.

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): \_\_\_\_Kurt Hoekstra

\_\_\_\_\_ Title: <u>EHS Coordinator</u>

Signature:

Date: 9-26-14

e-mail address: Kurt\_Hoekstra@xtoenergy.com\_

Telephone: 505-333-3100

## XTO Energy Inc. San Juan Basin Below Grade Tank Closure Report

Lease Name: Abrams Gas Com D # 1 API No.: 30-045-07822 Description: Unit I, Section 29, Township 29N, Range 10W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

#### **General Plan**

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- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
   Closure Date is August 29<sup>th</sup>, 2014
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
   Closure Date is August 29<sup>th</sup>, 2014
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
  Description of the plan that the appropriate division district office approves. The closure report will be filed on form C-144.

Required C-144 Form is attached to this document.

4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B Soil contaminated by exempt petroleum hydrocarbons Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005

Produced water

All liquids and sludge were removed from the tank prior to closure activities.

5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. XTO has removed the below grade tank, and will dispose of it at a division approved facility, or recycle, reclaim or reuse it in a manner that is approved by the division.

6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.

## All Equipment will be removed due to the plugging and abandoning of the Abrams Gas Com D # 1 well.

7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

Components	Test Method	Limit (mg/Kg)	Results (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2	< 0.05 mg/kg
BTEX	EPA SW-846 8021B or 8260B	50	< 0.35 mg/kg
ТРН	EPA SW-846 418.1	100	128 mg/kg
Chlorides	EPA 300.1	250 or background	<9.98 mg/kg
ТРН	EPA 8015	5000	42.7 mg/kg

A composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.

Due to TPH results of 128 ppm, a release has been confirmed for this location. A C-141 Release Notification form will be sent outlining any remediation activities taken regarding this release

- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site. The pit cellar was backfilled using compacted, non-waste containing earthen material, with a division prescribed soil cover.
- Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
  - i. Operator's name
  - ii. Well Name and API Number
  - iii. Location by Unit Letter, Section, Township, and Range

## Notification was provided to Mr. Brandon Powell with the Aztec office of the OCD via email on August 22<sup>nd</sup>, 2014; see attached email printout.

The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested. The surface owner was notified on August 22<sup>nd</sup>, 2014; see attached letter and return receipt

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

#### The location will be recontoured to match the above specifications.

12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

#### The site has been backfilled to match these specifications.

13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other divisionapproved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

#### The location will be reclaimed pursuant to the BLM MOU

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
  - i. Proof of closure notice to division and surface owner; attached
  - ii. Details on capping and covering, where applicable; per OCD Specifications
  - iii. Inspection reports; attached
  - iv. Confirmation sampling analytical results; attached
  - v. Disposal facility name(s) and permit number(s); see above
  - vi. Soil backfilling and cover installation; per OCD Specifications
  - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable); per landowner specifications
  - viii. Photo documentation of the site reclamation. Attached

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011 Copy to appropriate District Office in

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	cis Dr., Sant	a Fe, NM 87505	5	1220 Sa	anta Fe	NM 875	05				
			Rele	ease Notifi	estion	and Co	rrective A	ction			
					cation	OPERAT	TOR	Cuon M Ini	tial Report		Final Report
Name of Co	mpany: X	TO Energy.	Inc		(	Contact: Ku	rt Hoekstra				T mai Report
Address: 38	2 Road 31	00.  Aztec. N	lew Mexi	ico 87410	-	Felephone N	No.: (505) 333-3	100			
Facility Nar	ne: Abran	ns Gas Com	D#1		I	Facility Typ	e: Gas Well (Az	ztec Fruitland &	& Aztec Pict	ured C	liffs)
Surface Ourner Driveto											
Surface Owner: Private APT No.: 50-043-07822											
				LOCA	ATION	NOF REI	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line	e County		
I	29	29N	10W	1650	FS	SL	990	FEL	San Juan		
· · · · · · · · · · · · · · · · · · ·		1	<b>.</b>	Latituda 26.6	0442	Longit	uda 107.00152	4			
				Latitude 50.0	11DF	OF DEL 1	uue - 107.90133 FASE				
Type of Rele	ase: Produc	ed Water				Volume of	Release: Unknow	vn Volum	e Recovered.	None	
Source of Re	lease: Belo	w Grade Tank				Date and F	lour of Occurrence	e: Date ar	d Hour of Di	scovery	: 9-5-2014
						Unknown					
Was Immedi	ate Notice (	Given?	l Ves [	No 🕅 Not R	equired	If YES, To	Whom?				
Dy Whom?					equireu	Data and L	lour				
Was a Water	course Rea	ched?				If YES, Vo	olume Impacting t	the Watercourse.			
	$\square Yes \boxtimes No$										
If a Watercon	urse was Im	pacted, Descr	ibe Fully.	*							
											]
location. The The sample r ppm at 128 p Guidelines for distance to a benzene, and Describe Arc	e soil benea eturned res pm via US or the Reme water well 50 ppm to ea Affected	th the BGT wa ults below the EPA Method 4 ediation of Lea greater than 1 tal BTEX. and Cleanup 4	as sampled • 'Pit Rule 418.1,con aks, Spills 000 feet, a Action Ta	d for TPH via US. ' spill confirmation firming that a rele and Releases. Th and distance to su ken.* Based on T	EPA Met on standa case has c e site wa rface wat PH result	thod 8015 and rds for benze becurred at th s ranked a 30 ter less than 1 ts of 128 ppn	d 418.1, for BTE2 ene, total BTEX, , is location. The si due to an estima 1000 feet. This set	X via USEPA M and chlorides, bu ite was then rank ted depth to grou t the closure stan	ethod 8021, and at above the T ed according undwater of m dard to 100 p ase has been o	nd for t PH Sta to the N ore tha pm TPH	otal chlorides. ndard of 100 NMOCD n <50 feet, H, 10 ppm ed at this
location.											
I hereby cert regulations a public health should their or the enviro federal, state	ify that the Il operators or the envorentions operations nment. In or local la	information g are required to ironment. The have failed to addition, NMC two and/or reg	iven abov to report a e acceptan adequatel OCD acce ulations.	e is true and comp nd/or file certain ce of a C-141 rep y investigate and ptance of a C-141	plete to the release ne ort by the remediate report d	ne best of my otifications a e NMOCD m e contaminat oes not reliev	knowledge and u nd perform correct narked as "Final R ion that pose a thr ye the operator of	inderstand that p ctive actions for deport" does not reat to ground wa responsibility fo	ursuant to NM releases which relieve the ope tter, surface w r compliance	10CD i n may e erator o vater, hu with an	rules and endanger if liability uman health y other
							<u>OIL CON</u>	<u>SERVATIO</u>	<u>N DIVISI</u>	<u> </u>	
Signature:	Kurt H.	teten	- <u></u>			Approved by	Environmental S	specialist:			
Printed Nam	e: Kurt Ho	ekstra						1	· ·		
Title: EHS C	Coordinator					Approval Da	te:	Expirati	on Date:		
E-mail Addr	ess: Kurt_I	Hoekstra@xto	energy.co	m		Conditions o	f Approval:		Attache	d 🗌	
Date: <b>9</b> .	-26-19	Phone: 50	15-333-31	00							

\* Attach Additional Sheets If Necessary



### **Analytical Report**

#### **Report Summary**

Client: XTO Energy Inc. Chain Of Custody Number: 0489 Samples Received: 8/29/2014 3:05:00PM Job Number: 98031-0528 Work Order: P408125 Project Name/Location: Abrams GC D #1

Date: 9/5/14

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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envirotech-linc.com laboratory@envirotech-inc.com





XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Cellar	P408125-01A	Soil	08/29/14	08/29/14	Glass Jar, 4 oz.

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envirotech Analytical Laboratory

XTO Energy Inc.	Projec	ct Name:	Abra	ms GC D #1					
382 CR 3100	2 CR 3100 Project Number:		9803	1-0528				Reported:	
Aztec NM, 87410	Projec	Project Manager: James McDaniel			05-Sep-14 12:51				
		BG	T Cella	r					
		P4081	25-01 (Se	olid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
p,m-Xylene	ND	0.10	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Surrogate: Bromochlorobenzene		90.8 %	50	-150	1436009	09/02/14	09/03/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		92.4 %	50	-150	1436009	09/02/14	09/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	42.7	25.0	mg/kg	1	1436008	09/02/14	09/03/14	EPA 8015D	
Surrogate: Benzo[a]pyrene		119 %	50	-200	1436008	09/02/14	09/03/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	128	35.0	mg/kg	1	1436012	09/02/14	09/02/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	ND	9.98	mg/kg	1	1436005	09/02/14	09/02/14	EPA 300.0	

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### Volatile Organics by EPA 8021 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1436009 - Purge and Trap EP	A 5030A									
Blank (1436009-BLK1)				Prepared: 0	2-Sep-14	Analyzed: (	)3-Sep-14			
Benzene	ND	0.05	mg/kg							
Toluene	ND	0.05	"							
Ethylbenzene	ND	0.05	"							
p,m-Xylene	ND	0.10	**							
o-Xylene	ND	0.05	*1							
Total Xylenes	ND	0.05	"							
Total BTEX	ND	0.05	"							
Surrogate: 1,3-Dichlorobenzene	0.0506		"	0.0497		102	50-150			,
Surrogate: Bromochlorobenzene	0.0510		"	0.0497		103	50-150			
Duplicate (1436009-DUP1)	Sou	rce: P408125-	01	Prepared: 0	2-Sep-14	Analyzed: (	)3-Sep-14			
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05	**		ND				30	
Ethylbenzene	ND	0.05	11		ND				30	
p,m-Xylene	ND	0.10	"		ND				30	
o-Xylene	ND	0.05	"		ND				30	
Surrogate: 1,3-Dichlorobenzene	0.0496		"	0.0500		99. <del>1</del>	50-150			
Surrogate: Bromochlorobenzene	0.0507		"	0.0500		101	50-150			
Matrix Spike (1436009-MS1)	Sou	rce: P408125-	01	Prepared: 0	2-Sep-14	Analyzed: (	)3-Sep-14			
Benzene	47.8		ug/L	50,0	ND	95.6	39-150			
Toluene	47.9		"	50.0	ND	95.8	46-148			
Ethylbenzene	48.2		*	50.0	ND	96.4	32-160			
p,m-Xylene	95.7		"	100	ND	95.7	46-148			
o-Xylene	47.8			50.0	ND	95.6	46-148			
Surrogate: 1,3-Dichlorobenzene	2.43		mg/kg	2.50		97.4	50-150			
Surrogate: Bromochlorobenzene	2.50		"	2.50		100	50-150			

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## envirotech Analytical Laboratory

XTO Energy Inc.Project Name:Abrams GC D #1382 CR 3100Project Number:98031-0528Reported:Aztec NM, 87410Project Manager:James McDaniel05-Sep-14 12:51

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

								-		
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1436008 - DRO Extraction EPA 355	<u>0M</u>									
Blank (1436008-BLK1)				Prepared: (	02-Sep-14	Analyzed:	03-Sep-14			
Diesel Range Organics (C10-C28)	ND	24.9	mg/kg							1.161
Surrogate: Benzo[a]pyrene	19.6		"	19.9		98.4	50-200			
LCS (1436008-BS1)				Prepared: (	02-Sep-14	Analyzed:	03-Sep-14			
Diesel Range Organics (C10-C28)	518	25.0	mg/kg	500		104	38-132			
Surrogate: Benzo[a]pyrene	20.8		"	20.0		104	50-200			
Matrix Spike (1436008-MS1)	Sou	rce: P408125-	01	Prepared: (	02-Sep-14	Analyzed:	03-Sep-14			
Diesel Range Organics (C10-C28)	537	25.0	mg/kg	500	42.7	99.0	38-132			
Surrogate: Benzo[a]pyrene	19.5		"	20.0		97.5	50-200			
Matrix Spike Dup (1436008-MSD1)	Sou	rce: P408125-	01	Prepared: (	02-Sep-14	Analyzed:	03-Sep-14			
Diesel Range Organics (C10-C28)	654	24.9	mg/kg	499	42.7	123	38-132	19.6	20	
Surrogate: Benzo[a]pyrene	21.4		"	20.0		107	50-200			1

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## envirotech Analytical Laboratory

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XTO Energy Inc.Project Name:Abrams GC D #1382 CR 3100Project Number:98031-0528Reported:Aztec NM, 87410Project Manager:James McDaniel05-Sep-14 12:51

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Límit	Notes
Batch 1436009 - Purge and Trap EPA 5030A										
Blank (1436009-BLK1)				Prepared: (	)2-Sep-14	Analyzed: (	)3-Sep-14			
Gasoline Range Organics (C6-C10)	ND	4.97	mg/kg							
Duplicate (1436009-DUP1)	Sourc	e: P408125-	01	Prepared: (	)2-Sep-14	Analyzed: (	)3-Sep-14			
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg		ND				30	
Matrix Spike (1436009-MS1)	Sourc	e: P408125-	01	Prepared: (	02-Sep-14	Analyzed: (	)3-Sep-14			
Gasoline Range Organics (C6-C10)	0.42		mg/L	0.450	ND	93.1	75-125			

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### Total Petroleum Hydrocarbons by 418.1 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Snike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1436012 - 418 Freon Extraction										
Blank (1436012-BLK1)				Prepared &	Analyzed:	02-Sep-14				
Total Petroleum Hydrocarbons	ND	` 34.9	mg/kg							
Duplicate (1436012-DUP1)	Sour	ce: P408118-	01	Prepared &	Analyzed:	02-Sep-14				
Total Petroleum Hydrocarbons	424	35.0	mg/kg		453			6.72	30	
Matrix Spike (1436012-MS1)	Sour	ce: P408118-	01	Prepared &	Analyzed:	02-Sep-14				
Total Petroleum Hydrocarbons	2080	34.9	mg/kg	2020	453	80.9	80-120			

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### **Cation/Anion Analysis - Quality Control**

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1436005 - Anion Extraction EPA 300.0										
Blank (1436005-BLK1)				Prepared &	Analyzed:	02-Sep-14				
Chloride	ND	9.81	mg/kg							
LCS (1436005-BS1)				Prepared &	Analyzed:	02-Sep-14				
Chloride	480	9.89	mg/kg	495		97.1	90-110			
Matrix Spike (1436005-MS1)	Sour	ce: P408126-	01	Prepared &	Analyzed:	02-Sep-14				
Chloride	525	9.88	mg/kg	494	38.5	98.5	80-120			
Matrix Spike Dup (1436005-MSD1)	Sour	ce: P408126-	01	Prepared &	Analyzed:	02-Sep-14				
Chloride	521	9.81	mg/kg	491	38.5	98.3	80-120	0.924	20	

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### **Notes and Definitions**

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- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit

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- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

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Page 9 of 10

		Quot	e Number							Ar	ialys	ils -		Lab Information
ТО	1	KUR	Contact			(TO Contact Phon 505-486-9	- 543							98031-0528
<b>ENERGY</b>				Email	Results to:						Į			
Western Division	n		JAN	LES	KUET LOGAN)									Farmington = FAR
Well Site/Location ABEANS GC D*	-	API 30-045	Number 5-0782	2	BGT CLOSURE FORTEA									Durango = DUR Bakken = BAK
Collected By		Samples on Ice			X Ste	<u>Turnaround</u> andard	ı				لر			Raton = RAT Piceance = PC
		QA/QQ	Requeste	1	No	ext Day vo Day		18.1	3015	802	DE.			Roosevelt = RSV La Barge = LB
Signature has been	- L)	Groy/Areas	7 or LabUse	(Only)	Std Date Ne	. 5 Bus. Days (by a eded	contract)	2H A	24 2	EX	TOP			Orangeville = OV
Sample ID	\$am	ple Name	Media	Date	Time	Preservative	No. of Conts.	4	キ	RJ	ð			Sample Number
FARKH-082914-1435	BGT	CELLAR	Soul	8/29	235	ON ICE	1	X	X	$\times$	X			R408/12/5=0
		···· .												
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			├───		1								-	
		<u> </u>	1	<u> </u>	1									
<u>Media :</u> Filter = Fy SolJ = S /Waster	water = W	W Groundwate	er = GW D	rinking V	Vaster = D	W Sludge = SG S	urface Wate	r = SW	Ai	= <b>A</b>	Drill	Mud = I	DM Oth	ner = OT
Relinquished By (Signature)			Date: 8-2	29-14	Time: 3:05	Received By: (Sig	inature)					Numb	er of B	ottles Sample Condition
Relinquished By: (Signature)			Date:		Time:	Received By: (Sig	mature)					lempe	rature	Other Information
Relinquished By: (Signature)			Date:		Time:	Received for Lob	lby, Gioric	ture				Date:		e 505
Comments							i							_

\* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

12.7

0489 Page 10 of 10

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#### Hoekstra, Kurt

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From:	Hoekstra, Kurt
Sent:	Friday, August 22, 2014 6:29 AM
То:	Brandon Powell (brandon.powell@state.nm.us); 'Cory.Smith@state.nm.us'
Cc:	McDaniel, James (James_McDaniel@xtoenergy.com); Hixon, Logan
Subject:	BGT Closure for P & A

Brandon and Cory,

Please accept this email as the required 72 hour notification for BGT closure activities at the Abrams Gas Com D # 1 well site (30-

045-07822) located in Section 29, Township 29N, Range 10W, San Juan County, New Mexico. This BGT is being closed due

to the P & A of this location. Thank you for your time in regards to this matter.

Kurt Hoekstra EHS Coordinator XTO Energy 505-333-3202 Office 505-486-9543 Cell Kurt Hoekstra@xtoenergy.com



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3: Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the malipiece, or on the tront if space permits</li> </ul>	A Signature 2
1. Article Addressed to: Mr. + Mes. Doyle R. and Jackie S. Neal 554 Bond4990	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No
Bloomfield, NM 87413	<ul> <li>3. Service Type</li> <li>3. Certified Mail: Express Mail</li> <li>Registered</li> <li>Return Receipt for Merchandise</li> <li>Insured Mail</li> <li>C.O.D.</li> <li>4. Restricted Delivery? (Extra Fee)</li> </ul>
2. Article Number	110 0002 9433 4148
PS:Form 3811, February 2004 Domestic R	eturn Receipt

August 22, 2014

Mr. and Mrs. Doyle R. and Jackie S. Neal, 554 Road 4990 Bloomfield, New Mexico 87413

Re: Abrams Gas Com D # 1 API # 30-045-07822 Unit I, Section 29, Township 29N, Range 10W, San Juan County, New Mexico

Mr. and Mrs. Neal;

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify surface owners of the closure of a below grade tank pit. XTO Energy, Inc. (XTO) is hereby providing written documentation of our proposal to close the below grade tank pit associated with the above mentioned well site by excavation and removal.

Should you have questions or require additional information, please feel free to contact me at your convenience at (505) 333-3100. Thank you for your time in regards to this matter.

Respectfully Submitted,

Kuit Hastelies

Kurt Hoekstra EHS Coordinator XTO Energy, Inc. Western Division

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	••••••••••			Sa	inta Fe	, NM 875	05					
			Rele	ease Notific	ation	and Co	orrective A	ction	1			
						<b>OPERA</b>	ſOR		🔲 Initia	al Report	$\boxtimes$	Final Report
Name of Co	mpany: X	TO Energy,	Inc.		(	Contact: Ku	rt Hoekstra			•		
Address: 38	2 Road 31	00, Aztec, N	lew Mexi	co 87410		Felephone N	lo.: (505) 333-3	100				
Facility Nar	ne: Abram	s Gas Com I	D#1		1	Facility Type: Gas Well (Aztec Fruitland & Aztec Pictured Cliffs)						
Surface Ow	ner: Privat	e		Mineral C	wner				API No	.: 30-045-0	7822	
				LOCA	TION	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/	West Line	County		
I	29	29N	10W	1650	F	SL	990	1	FEL	San Juan		
L		L		Latitude 36.6	9442	Longit	ude -107 90153					]
				NAT	URE	OF REL	EASE					
Type of Rele	ase: Produc	ed Water	· · · · · · - · · - ·			Volume of	Release: Unknow	vn	Volume F	Recovered: N	Vone	
Source of Re	lease: Belov	w Grade Tank				Date and H	lour of Occurrenc	e:	Date and	Hour of Dis	covery	9-5-2014
						Unknown						
Was Immedia	ate Notice C	Jiven?	Yes [	No 🖾 Not Re	eauired	If YES, To	Whom?					
By Whom?					1	Date and F	lour					
Was a Water	course Read	ched?				If YES, Vo	olume Impacting t	he Wat	ercourse.			
			Yes 🛛	No								
If a Watercou	urse was Im	pacted. Descr	ibe Fully.	k		I		·				
Describe Cau location. The The sample r ppm at 128 p Guidelines for distance to a benzene, and	Describe Cause of Problem and Remedial Action Taken.* The below grade tank was removed at the Abrams Gas Com D # 1 well site due to P & A of the location. The soil beneath the BGT was sampled for TPH via USEPA Method 8015 and 418.1, for BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for benzene, total BTEX , and chlorides, but above the TPH Standard of 100 ppm at 128 ppm via USEPA Method 418.1, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 30 due to an estimated depth to groundwater of more than <50 feet, distance to a water well greater than 1000 feet, and distance to surface water less than 1000 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 npm total BTEX											
Describe Are	a Affected	and Cleanup /	Action Tal	en.* Based on TI	PH resul	ts of 42.7 ppr	n via USEPA Me	thod 80	15 this is b	elow the Gu	idelines	s for the
Remediation	of Leaks, S	pills and Rele	ases stand	lards. No further a	ction is	required.						
I hereby certi regulations a public health should their o or the environ federal, state,	ify that the i Il operators or the envir operations h nment. In a , or local law	nformation gi are required t ronment. The ave failed to addition, NMC ws and/or regu	iven above o report and acceptane adequately OCD acceptane ulations.	to is true and comp ad/or file certain r ce of a C-141 report investigate and r otance of a C-141	lete to the elease not by the emediate report de	ne best of my otifications a e NMOCD m e contaminationes not reliev	knowledge and u nd perform correc arked as "Final R on that pose a thr the operator of the	indersta ctive act eport" ( reat to g respons	nd that purs tions for rel does not rel round wate sibility for c	suant to NM eases which ieve the ope r, surface wa ompliance v	OCD re may er rator of ater, hu with any	ales and adanger Tliability man health v other
							OIL CON	SER V	ATION	DIVISIO	)N	
Signature:	Kurt Ho	tetu				Approved by	Environmental S	pecialis	st:			
Printed Nam	e: Kurt Hoe	kstra										
Title: EHS C	Coordinator					Approval Da	te:		Expiration	Date:		
E-mail Addr	ess: Kurt_H	loekstra@xtoe	energy.cor	<u>n</u>		Conditions o	f Approval:			Attached		
Date: 9-2	26-14	Phone: 50	5-333-310	00								

\* Attach Additional Sheets If Necessary



#### **Analytical Report**

#### **Report Summary**

Client: XTO Energy Inc. Chain Of Custody Number: 0489 Samples Received: 8/29/2014 3:05:00PM Job Number: 98031-0528 Work Order: P408125 Project Name/Location: Abrams GC D #1

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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9/5/14

Date:



XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Cellar	P408125-01A	Soil	08/29/14	08/29/14	Glass Jar, 4 oz.
1					
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XTO Energy Inc. 382 CR 3100 Aztec NM, 87410	Projec Projec Projec	et Name: et Number: et Manager:	Abrams GC D #1 98031-0528 James McDaniel					Reported: 05-Sep-14 12	:51
		BG P4081	T Cella: 25-01 (So	r olid)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
p,m-Xylene	ND	0.10	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8021B	
Surrogate: Bromochlorobenzene		90.8 %	50	-150	1436009	09/02/14	09/03/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		92.4 %	50-	-150	1436009	09/02/14	09/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1436009	09/02/14	09/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	42.7	25.0	mg/kg	1	1436008	09/02/14	09/03/14	EPA 8015D	
Surrogate: Benzo[a]pyrene		119 %	50	-200	1436008	09/02/14	09/03/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	128	35.0	mg/kg	1	1436012	09/02/14	09/02/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	ND	9.98	mg/kg	1	1436005	09/02/14	09/02/14	EPA 300.0	

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### Volatile Organics by EPA 8021 - Quality Control

#### **Envirotech Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1436009 - Purge and Trap EP	A 5030A									
Blank (1436009-BLK1)				Prepared: 0	- 2-Sep-14 A	nalyzed: (	)3-Sep-14			
Benzene	ND	0.05	mg/kg							
Toluene	ND	0.05								
Ethylbenzene	ND	0.05	"							
p,m-Xylene	ND	0.10								
o-Xylene	ND	0.05	*							
Total Xylenes	ND	0.05								
Total BTEX	ND	0.05	"							
Surrogate: 1,3-Dichlorobenzene	0.0506		"	0.0497	,	102	50-150			
Surrogate: Bromochlorobenzene	0.0510		"	0.0497		103	50-150			
Duplicate (1436009-DUP1)	Sou	Source: P408125-01			2-Sep-14 A	nalyzed: (	)3-Sep-14			
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05	"		ND				30	
Ethylbenzene	ND	0.05	"		ND				30	
p,m-Xylene	ND	0.10			ND				30	
o-Xylene	ND	0.05			ND				30	
Surrogate: 1,3-Dichlorobenzene	0.0496		"	0.0500		99.4	50-150			
Surrogate: Bromochlorobenzene	0.0507		"	0.0500		101	50-150			
Matrix Spike (1436009-MS1)	Sou	rce: P408125-	01	Prepared: 0	2-Sep-14 A	nalyzed: (	03-Sep-14			
Benzene	47.8		ug/L	50.0	ND	95.6	39-150			
Toluene	47.9			50.0	ND	95.8	46-148			
Ethylbenzene	48.2			50.0	ND	96.4	32-160			
p,m-Xylene	95.7		P	100	ND	95.7	46-148			
o-Xylene	47.8			50.0	ND	95.6	46-148			
Surrogate: 1,3-Dichlorobenzene	2.43		mg/kg	2.50		97.4	50-150			
Surrogate: Bromochlorobenzene	2.50		"	2.50		100	50-150			

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TO Energy Inc.	Project Name:	Abrams GC D #1	
82 CR 3100	Project Number:	98031-0528	Reported:
ztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### Nonhalogenated Organics by 8015 - Quality Control

#### Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1436008 - DRO Extraction EPA 3550M										
Blank (1436008-BLK1)				Prepared: 0	)2-Sep-14 A1	nalyzed: (	)3-Sep-14			
Diesel Range Organics (C10-C28)	ND	24.9	mg/kg							
Surrogate: Benzo[a]pyrene	19.6		"	19.9		98.4	50-200			
LCS (1436008-BS1)				Prepared: (	)2-Sep-14 Ai	nalyzed: (	)3-Sep-14			
Diesel Range Organics (C10-C28)	518	25.0	mg/kg	500		104	38-132			
Surrogate: Benzo[a]pyrene	20.8		"	20.0		104	50-200	1		
Matrix Spike (1436008-MS1)	Sour	ce: P408125-	01	Prepared: (	)2-Sep-14 Ai	nalyzed: (	)3-Sep-14			
Diesel Range Organics (C10-C28)	537	25.0	mg/kg	500	42.7	99.0	38-132			
Surrogate: Benzo[a]pyrene	19.5		"	20.0	····	97.5	50-200			
Matrix Spike Dup (1436008-MSD1)	Sour	ce: P408125-	01	Prepared: (	)2-Sep-14 A	nalyzed: (	)3-Sep-14			
Diesel Range Organics (C10-C28)	654	24.9	mg/kg	499	42.7	123	38-132	19.6	20	
Surrogate: Benzo[a]pyrene	21.4	<u></u>	"	20.0		107	50-200			

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### Nonhalogenated Organics by 8015 - Quality Control

### **Envirotech Analytical Laboratory**

						<u> </u>				
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1436009 - Purge and Trap EPA 5030A				· · · ·			<u> </u>			
Blank (1436009-BLK1)				Prepared: (	)2-Sep-14 A	nalyzed: (	)3-Sep-14			
Gasoline Range Organics (C6-C10)	ND	4.97	mg/kg							
Duplicate (1436009-DUP1)	Sou	rce: P408125-	-01	Prepared: (	)2-Sep-14 A	nalyzed: (	)3-Sep-14			
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg		ND		•		30	
Matrix Spike (1436009-MS1)	Sou	rce: P408125-	-01	Prepared: (	)2-Sep-14 A	nalyzed: (	)3-Sep-14			
Gasoline Range Organics (C6-C10)	0.42		mg/L	0.450	ND	93.1	75-125			
						1				

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XTO Energy Inc.	Project Name:	Abrams GC D #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	James McDaniel	05-Sep-14 12:51

#### Total Petroleum Hydrocarbons by 418.1 - Quality Control

## Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1436012 - 418 Freon Extraction										
Blank (1436012-BLK1)				Prepared &	Analyzed:	02-Sep-14				
Total Petroleum Hydrocarbons	ND	34.9	mg/kg							
Duplicate (1436012-DUP1)	Sourc	e: P408118-	01	Prepared &	Analyzed:	02-Sep-14				
Total Petroleum Hydrocarbons	424	35.0	mg/kg		453			6.72	30	
Matrix Spike (1436012-MS1)	Sourc	e: P408118-	01	Prepared &	Analyzed:	02-Sep-14				
Total Petroleum Hydrocarbons	2080	34.9	mg/kg	2020	453	80.9	80-120			

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## Cenvirotech Analytical Laboratory

XTO Energy Inc. 382 CR 3100	Pro Pro	ject Name: ject Number:	A 98	brams GC D 8031-0528	#1				Report	ed:
Aztec NM, 87410	Pro	ject Manager:	Ja	mes McDani	el				05-Sep-14	12:51
	Cati	ion/Anion A	nalysis	- Quality	Control					
	Er	nvirotech A	Analyti	cal Labor	atory					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1436005 - Anion Extraction EPA 300.0										
Blank (1436005-BLK1)	_			Prepared &	Analyzed:	02-Sep-14				
Chloride	ND	9.81	mg/kg							
LCS (1436005-BS1)				Prepared &	Analyzed:	02-Sep-14				
Chloride	480	9.89	mg/kg	495		97.1	90-110			
Matrix Spike (1436005-MS1)	Sou	rce: P408126-	01	Prepared &	Prepared & Analyzed: 02-Sep-14					
Chloride	525	9.88	mg/kg	494	38.5	98.5	80-120			
Matrix Spike Dup (1436005-MSD1)	Sou	rce: P408126-	01	Prepared &	k Analyzed:	02-Sep-14				
Chloride	521	9.81	mg/kg	491	38.5	98.3	80-120	0.924	20	

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			Page 8 of 10



XTO Ener 382 CR 3 Aztec NM	rgy Inc. 100 I, 87410	Project Name: Project Number: Project Manager:	Abrams GC D #1 98031-0528 James McDaniel	<b>Reported:</b> 05-Sep-14 12:51
DET	Analyte DETECTED			
ND	Analyte NOT DETECTED at or above the reporti	ng limit		
NR	Not Reported			
dry	Sample results reported on a dry weight basis			
RPD	Relative Percent Difference			
				· ·
	Partial or incomplete repro	duction of this report	t is prohibited, unless app	 proved by Envirotech, Inc.

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Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301	Ph (970) 259-0615 Fr (800) 362-1879	laboratory genvirotech-inc.com



	Quot	e Number			Dama				A	ıαly	is	Lab Information			
	XTO	XTO Contact			XTO Contact Phone #								98031-0528		
ENERGY	7.00	<u> </u>	Email	Results to:											
Western Division	JANES KU				KURT LOGIAN)								Office Abbreviations Farmington = FAR		
Well Site/Location ABEANS GC D	API 30-045	API Number 30-045-07822			BGT CLOSURE FORTEA								Durango = DUR Bakken = BAK		
Collected By	James James	Samples on Ice			Turnaround ' X Standard					2			Raton = RAT Piceance = PC		
Company	QA/QC	QA/QC Requested			Next Day				203	Ú Ú			Roosevelt = RSV La Barge = LB		
Signature / / /		¥		Three Day				Ň		2			Orangeville = OV		
Kurt Hackley	Gray Areas (or Lab Use Only)			Date Needed			Ŧ	Ŧ	ŝ	г Р					
						No. of	P	4	RI-	J					
Sample ID San	The Name	Media	Date alac	Time	Preservative	Conts.			~	$\overline{\mathbf{v}}$	<u> </u>				
PACKH-082914-1435.0G1	CELLAR.	Deri	0127	233	ON ICE		-2	$\sim$		-			1077081225910		
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									-						
		ļ		ļ											
Media : Filter = By Soll = S Wastewater = W	W Groundwate		rinkina U	Vaster = M	  WSludge=\$G	urface Wate	r = 5W			Drill	Mud = D	M Oth			
Relinguished By (Signature)	Time:	Time: Received By: (Signature)						Numbe	of Bo	tties sample Condition					
funt Hoeplin	8-2	29-14	3:05												
reinquisted by: (Signature)	Date:		Time:	Received By: (Signature)						Jemperature: Otherinformation					
Relinquished By: (Signature)	Date:		Time:	Received for Ltb by: Charleture						Pare // Ime ////////////////////////////////////					
Comments															

\* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

12.7

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Division Deriver Dates OGIO1/2006 - OGIO1/2014 Type Route Stop Type Value A

RouteName DEN NM Run 53B		StopName ABRAMS GAS COM D 001		Pumper Farnsworth, Rex	Foreman Bramwell, Chris		WellName ABRAMS GC D 0	1	APIWellNun 30045078	nber 22	Section 29	Range 10W	Township 29N
InspectorName	Inspection Date 10/07/2008	Inspection Time 10:55	Visible LinerTears No	VisibleTankLeak Overflow No	Collection OfSurfaceRun No	Visible LayerOil No	Visible Leak No	Freeboard EstFT 3	PitLocation	PitType			Notes
PAT RÓARK	12/15/2008	11:00	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
Jeremy Bruington	01/21/2009	12:20	No	No	No	No	Na	3	Compressor Water Pit	Below Ground			
PAT ROAR	02/22/2009	15:00	No	No	No	No	No	3	Compressor Water Pit	Bolow Ground			
PAT ROAR	01/02/2010	15:00	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
PAT ROAR	01/18/2010	15:00	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
PATROAR	02/15/2010	15:00	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
Pat Roark	04/13/2010	15:00	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
Pat Roark	07/25/2010	15:00	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
п	09/21/2010	02:27	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
Pat Roark	10/06/2010	01:05	Na	No	No	No	No	3	Compressor Water Pit	Below Ground			
Pat Roark	11/17/2010	10:00	No	No	No	No	No	3	Compressor Water Prt	Below Ground			
RF	12/05/2010	09:14	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
Pat Roark	01/11/2011	10:00	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
Pat Roark	03/17/2011	15:00	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
Pat Roark	04/05/2011	10:15	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
Pet Dowk	7/12/2011	12-15	No	No	No	No	No	5	Compressor Water Pit	Below Ground			
RF	8/3/2011	12:25	No	No	No	No	No	3	Compressor Water Pit	Below Ground			
RF	9/2/2011	1:38	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
RF	10/6/2011	6:40	Na	Na	Na	No	No	2	Compressor Water Pit	Below Ground			
kF	11/14/2011	11:22	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
RF	12/12/2011	12:39	No	No	No	No	No	2	Compressor Water Pit	Below Ground			
RF	1/12/2012	1:02	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	2/3/2012	12:08	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	3/7/2012	9:53	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	4/5/2012	1:40	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	5/11/2012	12:30	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	7/9/2012	12:02	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	8/23/2012	9:11	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	9/19/2012	8:31	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	10/4/2012	12:17	No	No	No	No	No	4	Compressor Water Prt	Below Ground			
RF	11/7/2012	12:24	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	12/17/2012	11:42	No	No	No	No	No	. 4	Compressor Water Pit	Below Ground			
RF	1/30/2013	1:00	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	2/14/2013	12:38	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	3/12/2013	1:26	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	4/5/2013	10:03	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	5/8/2013	1:49	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	6/12/2013	12:12	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	7/18/2013	<del>9</del> :51	Na	Na	Na	Na	No	4	Compressor Water Pit	Below Ground			
RF	8/7/2013	9:16	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	9/6/2013	2:09	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	10/14/2013	11:23	No	No	No	No	No	4	Compressor Water Pit	Below Ground		e .	
RF	11/26/2013	8:44	No	No	No	No 	. No	4	Compressor Water Pit	pelow Ground			
RF	12/19/2013	8:26	No.	No	No	No	No	4	Compressor vester Pit	Below Ground			
RF	2/13/2014	2:52	No	110 No	No.	No	No	4	Compressor Water Pit	Below Ground			
RF	3/12/2014	10:04	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
RF	4/15/2014	11:55	No	No	No	No	No	4	Compressor Water Pit	Below Ground			
									0	Datas Carsed			

