

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1001 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter	
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9786	
Facility Name: San Juan 29-7 Unit 38A	Facility Type: Gas Well	
Surface Owner Public (Private)	Mineral Owner Fee	API No. 3003921615

LOCATION OF RELEASE

Unit Letter I	Section 12	Township 29N	Range 07W	Feet from the 1740	North/South Line South	Feet from the 850'	East/West Line East	County Rio Arriba
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Latitude 36.73797 Longitude -107.51559

NATURE OF RELEASE

Type of Release Hydrocarbon	Volume of Release 9.455 BBL	Volume Recovered 0BBL
Source of Release Oil Dump Line Leak	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 04/26/14 @ 10:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD, Brandon Powell	
By Whom? Lisa Hunter	Date and Hour 04/29/14 @ 8:16 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

RCVD AUG 19 '14

OIL CONS. DIV.

DIST. 3

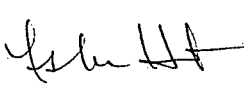
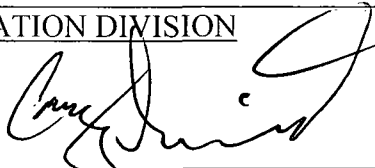
Describe Cause of Problem and Remedial Action Taken.*

Crack in the tank riser from separator dump line caused the leak of approximately 9.455 BBLs of hydrocarbon.

Describe Area Affected and Cleanup Action Taken.*

Third-party Environmental assessed affected area, and excavation to remediate will be scheduled. **Excavation was 15' x 10' x 13' Deep. 160 c/yds of soil was transported to IEI Land Farm and 160 c/yds of clean soil was transported from Aztec Machine Company, and placed in the excavation site. Analytical results were below the regulatory standards – no further action required. The soil sampling report is attached for review.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Lisa Hunter		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 11/4/14	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com		Conditions of Approval:	
Date: August 15, 2014 Phone: (505) 326-9786		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

#NCS 1430837558

23



Animas Environmental Services, LLC

www.animasenvironmental.com

August 11, 2014

Lisa Hunter
ConocoPhillips
San Juan Business Unit
Office 214-04
5525 Hwy 64
Farmington, New Mexico 87401

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Via electronic mail to:

SJBUE-Team@ConocoPhillips.com

**RE: Initial Release Assessment and Final Excavation Report
San Juan 29-7 Unit #38A
Rio Arriba County, New Mexico**

Dear Ms. Hunter:

On May 1 and June 17, 2014, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 29-7 Unit #38A, located in Rio Arriba County, New Mexico. The release consisted of approximately 9.5 barrels (bbls) of petroleum hydrocarbons and was the result of a crack in the tank riser from the separator discharge line at the location. The initial release assessment was completed by AES on May 1, 2014, and the final excavation was completed by CoP contractors prior to AES' arrival at the location on June 17, 2014.

1.0 Site Information

1.1 Location

Site Name – San Juan 29-7 Unit #38A

Location – NE¼ SE¼, Section 12, T29N, R7W, Rio Arriba County, New Mexico

Well Head Latitude/Longitude – N36.73777 and W107.51618, respectively

Release Location Latitude/Longitude – N36.73787 and W107.51598, respectively

Land Jurisdiction – Private

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, May 2014

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 20 based on the following factors:

- **Depth to Groundwater:** A cathodic protection report form dated May 1991 for the location reported the depth to groundwater at 90 to 100 feet below ground surface (bgs). (10 points)
- **Wellhead Protection Area:** The release location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** Approximately 760 feet to the northwest is an unnamed wash that is a tributary to Gobernador Canyon wash. (10 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of CoP on April 29, 2014, and on May 1, 2014, Deborah Watson and Lavina Lamone of AES completed the release assessment field work. The assessment included collection and field sampling of 21 soil samples from 7 borings in and around the release area. Soil borings were terminated between 4 and 13 feet. Based on the field sampling results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On June 17, 2014, AES returned to the location to collect confirmation soil samples of the excavation. The field sampling activities included collection of five confirmation soil samples from the walls and base of the excavation. The area of the final excavation measured approximately 13 feet by 12 feet by 13 feet in depth. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

A total of 21 soil samples from 7 borings (SB-1 through SB-7) and 5 composite samples (SC-1 through SC-5) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). The five composite samples (SC-1 through SC-5) collected during the excavation clearance were submitted for confirmation laboratory analysis.

2.1 Field Sampling

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All soil samples were laboratory analyzed for:

- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015D.

2.3 Field and Laboratory Analytical Results

On May 1, 2014, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 0.1 ppm in SB-7 up to 3,471 ppm in SB-4. Field TPH concentrations ranged from less than 20.0 mg/kg in SB-4 to greater than 2,500 mg/kg in SB-1.

On June 17, 2014, final excavation field screening results for VOCs via OVM ranged from 1.5 ppm in SC-1 up to 14.0 ppm in SC-2. Field TPH concentrations ranged from 22.6 ppm in SC-5 up to 35.7 ppm in SC-1 and SC-2. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Sampling Reports are attached.

Table 1. Field Sampling VOCs and TPH Results
San Juan 29-7 Unit #38A Initial Release Assessment and Final Excavation
May and June 2014

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft bgs)</i>	<i>VOCs via OVM (ppm)</i>	<i>TPH 418.1 (mg/kg)</i>
<i>NMOCD Action Level*</i>			<i>100</i>	<i>100</i>
SB-1	5/1/14	Surface	2,770	NA
		3	2,484	NA
		7	2,764	NA
		9	3,046	>2,500
		12	1,632	NA
		13	2,862	535
SB-2	5/1/14	2	33.1	NA
		4	3.3	27.5
		8	1.1	NA
SB-3	5/1/14	1	4.2	NA
		4	0.9	24.9
SB-4	5/1/14	0.5	3,471	1,640
		2	56.5	NA
		4	11.1	<20.0
SB-5	5/1/14	1	1.2	NA
		4	1.7	NA
SB-6	5/1/14	1	0.4	NA
		2	0.5	NA
		6	0.2	NA
SB-7	5/1/14	1	0.1	NA
		4	0.4	NA
SC-1	6/17/14	1 to 13	1.5	35.7
SC-2	6/17/14	1 to 13	14.0	35.7
SC-3	6/17/14	1 to 13	2.6	28.4
SC-4	6/17/14	1 to 13	5.3	24.1
SC-5	6/17/14	13	6.1	22.6

NA – not analyzed

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

Laboratory analyses for SC-1 through SC-5 were used to confirm field sampling results for the final excavation extents. TPH concentrations as GRO/DRO in SC-1 through SC-5 were reported below laboratory detection limits. Results are presented in Table 2 and on Figure 4. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results –TPH (GRO/DRO)
San Juan 29-7 Unit #38A Initial Release Assessment and Final Excavation, June 2014

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft bgs)</i>	<i>GRO (mg/kg)</i>	<i>DRO (mg/kg)</i>
<i>NMOCD Action Level*</i>			<i>100</i>	
SC-1	6/17/14	1 to 13	<4.7	<10
SC-2	6/17/14	1 to 13	<4.6	<9.9
SC-3	6/17/14	1 to 13	<4.7	<10
SC-4	6/17/14	1 to 13	<4.8	<9.9
SC-5	6/17/14	13	<4.7	<10

NA – not analyzed

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

3.0 Conclusions and Recommendations

On May 1, 2014, AES conducted an initial assessment of petroleum contaminated soils associated with a release of hydrocarbons at the San Juan 29-7 Unit #38A. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 20.

Initial assessment field sampling results above the NMOCD action level of 100 ppm VOCs and 100 mg/kg TPH were reported in SB-1 and SB-4. The highest VOC concentration was reported in SB-4 with 3,471 ppm, and the highest TPH concentration was reported in SB-1 with greater than 2,500 mg/kg.

On June 17, 2014, final clearance of the excavation area was completed. Field sampling results of the excavation extents showed that VOC and field TPH concentrations were below the applicable NMOCD action levels of 100 mg/kg for the final walls and base of

the excavation. Laboratory analytical results, reported TPH concentrations as GRO/DRO below the applicable NMOCD action level in SC-1 through SC-5.

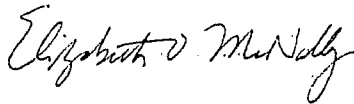
Based on final field sampling and laboratory analytical results of the excavation of petroleum contaminated soils at the San Juan 29-7 Unit #38A, VOCs and TPH concentrations were below applicable NMOCD action levels for each of the sidewalls and base of the excavation. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Emilee Skyles at (505) 564-2281.

Sincerely,



David J. Reese
Environmental Scientist

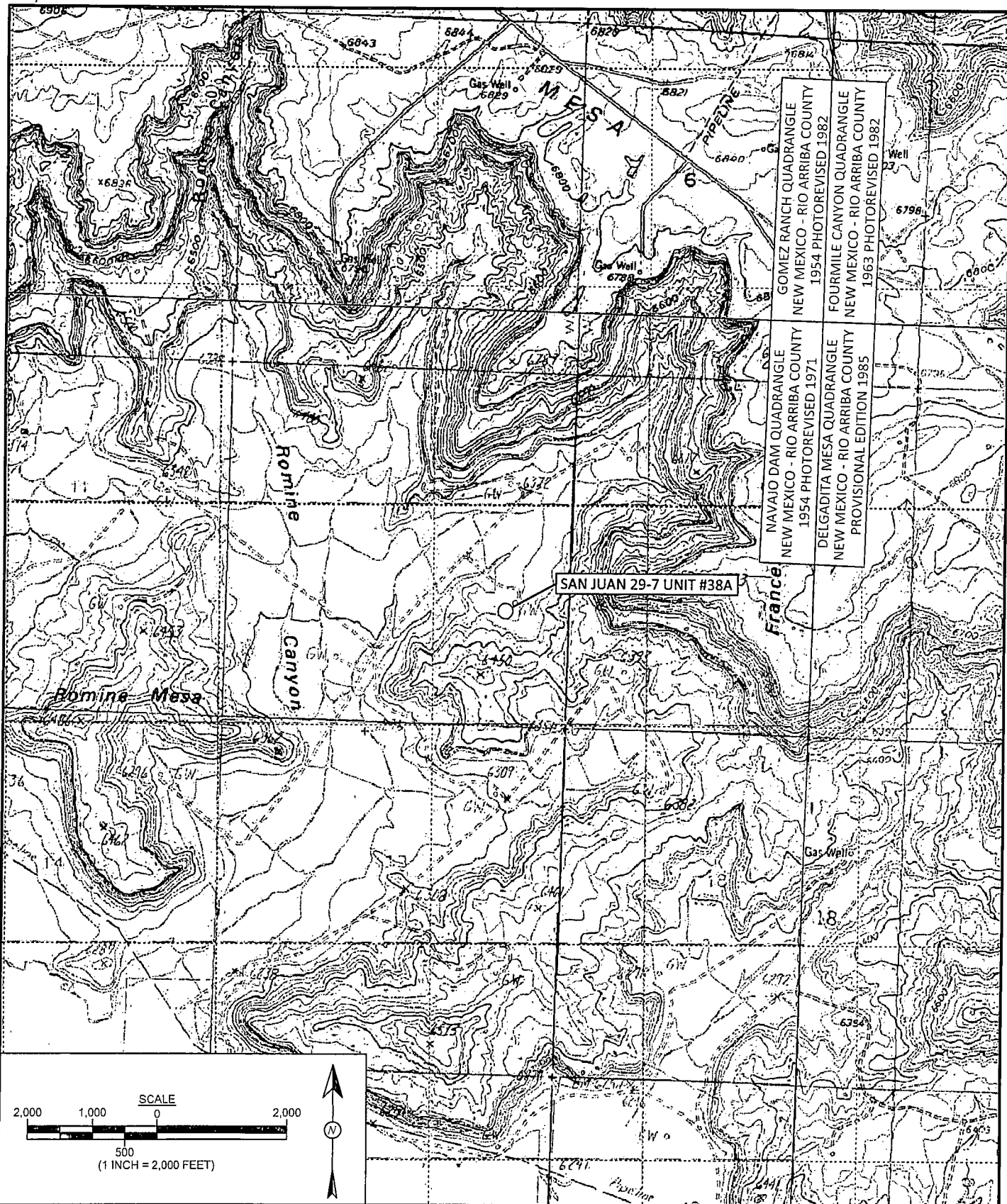


Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, May 2014
- Figure 3. Initial Assessment Sample Locations and Results, May 2014
- Figure 4. Final Excavation Sample Locations and Results, June 2014
- AES Field Sampling Report 050114
- AES Field Sampling Report 061714
- Hall Laboratory Analytical Report 1406837

C:\Users\emcnally.AES\Dropbox (Animas Environmental)\0000 Animas Server Dropbox EM\2014 Projects\ConocoPhillips\SJ 29-7 Unit #38A\San Juan 29-7 Unit #38A Release and Final Excavation Report 081114.docx



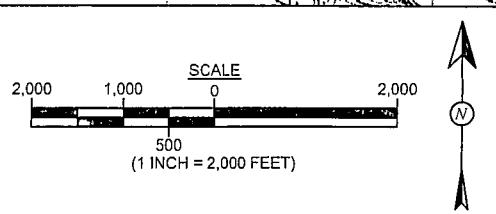
GOMEZ RANCH QUADRANGLE
NEW MEXICO - RIO ARriba COUNTY
1954 PHOTO REVISED 1982

FOURMILE CANYON QUADRANGLE
NEW MEXICO - RIO ARriba COUNTY
1963 PHOTO REVISED 1982

NAVAJO DAM QUADRANGLE
NEW MEXICO - RIO ARriba COUNTY
1954 PHOTO REVISED 1971

DELGADITA MESA QUADRANGLE
NEW MEXICO - RIO ARriba COUNTY
PROVISIONAL EDITION 1985

SAN JUAN 29-7 UNIT #38A

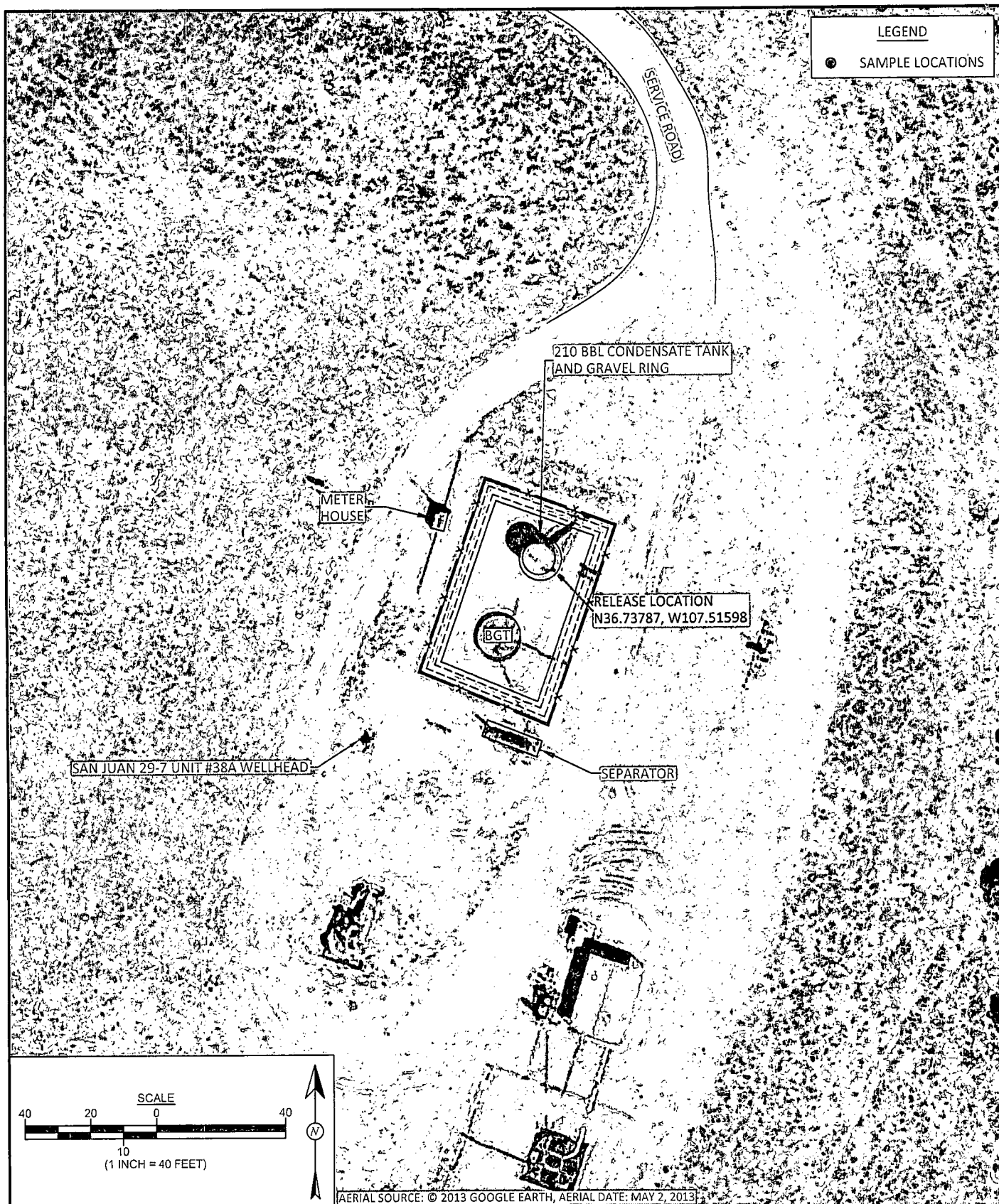


Animas Environmental Services, LLC

DRAWN BY: S. Glasses	DATE DRAWN: June 23, 2014
REVISIONS BY: C. Lameman	DATE REVISED: June 23, 2014
CHECKED BY: D. Watson	DATE CHECKED: June 23, 2014
APPROVED BY: E. McNally	DATE APPROVED: June 23, 2014

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
ConocoPhillips
SAN JUAN 29-7 UNIT #38A
NE¼ SE¼, SECTION 12, T29N, R7W
RIO ARriba COUNTY, NEW MEXICO
N36.73777, W107.51618



Animas Environmental Services, LLC

DRAWN BY: S. Glasses	DATE DRAWN: June 23, 2014
REVISIONS BY: C. Lameman	DATE REVISED: June 23, 2014
CHECKED BY: D. Watson	DATE CHECKED: June 23, 2014
APPROVED BY: E. McNally	DATE APPROVED: June 23, 2014

FIGURE 2

AERIAL SITE MAP MAY 2014

ConocoPhillips
SAN JUAN 29-7 UNIT #38A
NE¼ SE¼, SECTION 12, T29N, R7W
RIO ARriba COUNTY, NEW MEXICO
N36.73777, W107.51618

Field Sampling Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	100
SB-1	5/1/14	Surface	2,770	NA
		3	2,484	NA
		7	2,764	NA
		9	3,046	>2,500
		12	1,632	NA
SB-2	5/1/14	13	2,862	535
		2	33.1	NA
		4	3.3	27.5
SB-3	5/1/14	8	1.1	NA
		1	4.2	NA
SB-4	5/1/14	4	0.9	24.9
		0.5	3,471	1,640
SB-5	5/1/14	2	56.5	NA
		4	11.1	<20.0
SB-6	5/1/14	1	1.2	NA
		4	1.7	NA
SB-7	5/1/14	1	0.4	NA
		2	0.5	NA
SB-8	5/1/14	6	0.2	NA
		1	0.1	NA
SB-9	5/1/14	4	0.4	NA

NA - NOT ANALYZED

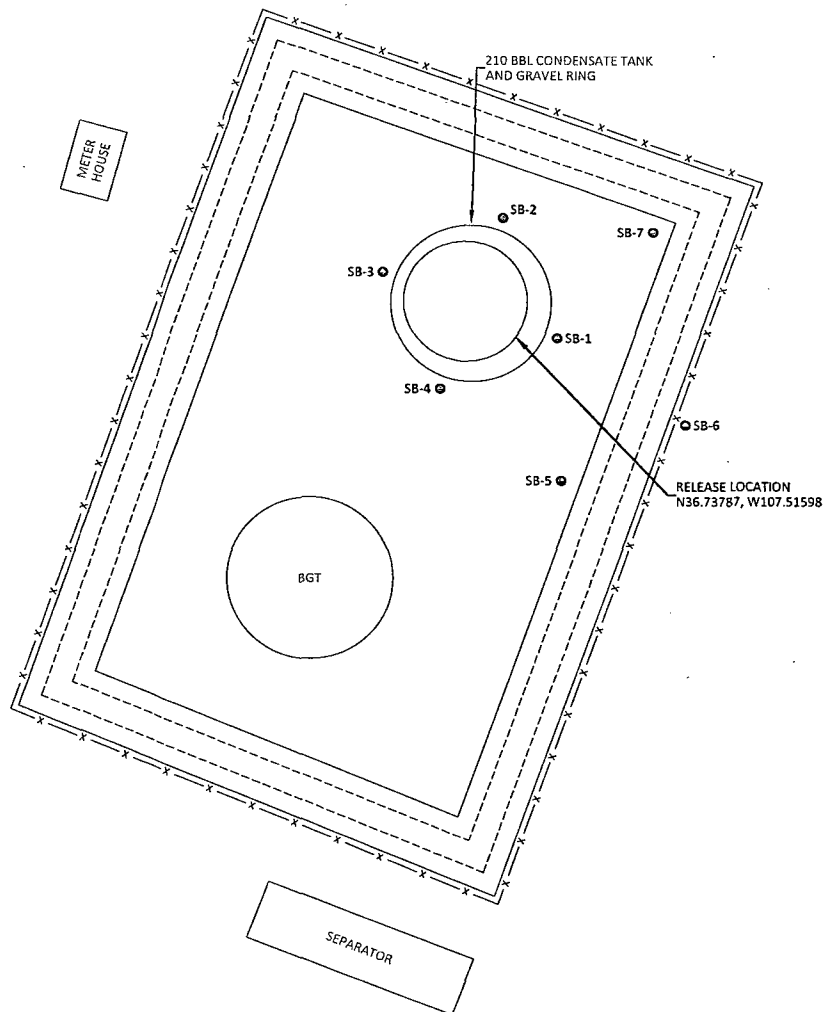


FIGURE 3

INITIAL ASSESSMENT SAMPLE
LOCATIONS AND RESULTS
MAY 2014
ConocoPhillips
SAN JUAN 29-7 UNIT #38A
NE 1/4 SE 1/4, SECTION 12, T29N, R7W
RIO ARriba COUNTY, NEW MEXICO
N36.73777, W107.51618



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: May 2, 2014
REVISIONS BY: C. Lameman	DATE REVISED: June 23, 2014
CHECKED BY: D. Watson	DATE CHECKED: June 23, 2014
APPROVED BY: E. McNally	DATE APPROVED: June 23, 2014

LEGEND

- SAMPLE LOCATIONS
- SECONDARY CONTAINMENT BERM
- x — FENCE

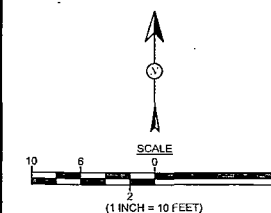


FIGURE 4

FINAL EXCAVATION SAMPLE LOCATIONS AND RESULTS JUNE 2014

ConocoPhillips
SAN JUAN 29-7 UNIT #38A
NE¼, SE¼, SECTION 12, T29N, R7W
RIO ARriba COUNTY, NEW MEXICO
N36.73777, W107.51618

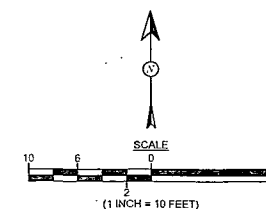


Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: June 23, 2014
REVISIONS BY: C. Lameman	DATE REVISED: June 23, 2014
CHECKED BY: D. Watson	DATE CHECKED: June 23, 2014
APPROVED BY: E. McNally	DATE APPROVED: June 23, 2014

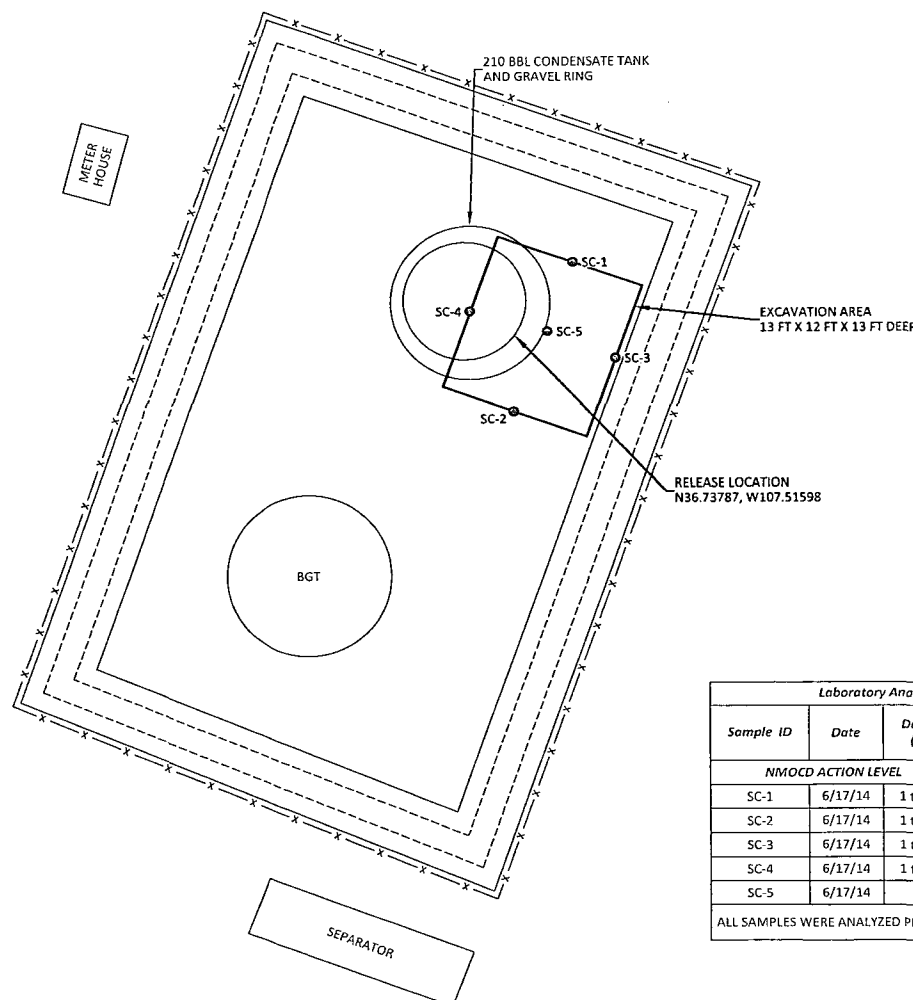
LEGEND

- SAMPLE LOCATIONS
- SECONDARY CONTAINMENT BERM
- x- FENCE



Field Sampling Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	100
SC-1	6/17/14	1 to 13	1.5	35.7
SC-2	6/17/14	1 to 13	14.0	35.7
SC-3	6/17/14	1 to 13	2.6	28.4
SC-4	6/17/14	1 to 13	5.3	24.1
SC-5	6/17/14	13	6.1	22.6

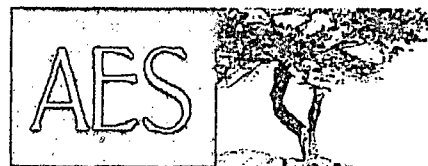
ALL SAMPLES WERE COMPOSITE SAMPLES.



Laboratory Analytical Results				
Sample ID	Date	Depth (ft)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD ACTION LEVEL			100	
SC-1	6/17/14	1 to 13	<4.7	<10
SC-2	6/17/14	1 to 13	<4.6	<9.9
SC-3	6/17/14	1 to 13	<4.7	<10
SC-4	6/17/14	1 to 13	<4.8	<9.9
SC-5	6/17/14	13	<4.7	<10

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8015D.

AES Field Sampling Report



Animas Environmental Services, LLC

www.animasenvironmental.com

Client: ConocoPhillips

Project Location: San Juan 29-7 Unit #38A

Date: 5/1/2014

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	TPH* (mg/kg)	TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ Surface	5/1/2014	11:42	2,770	Not Analyzed for TPH				
SB-1 @ 3'	5/1/2014	11:48	2,484	Not Analyzed for TPH				
SB-1 @ 7'	5/1/2014	12:00	2,764	Not Analyzed for TPH				
SB-1 @ 9'	5/1/2014	12:10	3,046	>2,500	12:45	20.0	1	DAW
SB-1 @ 12'	5/1/2014	12:30	1,632	Not Analyzed for TPH				
SB-1 @ 13'	5/1/2014	12:45	2,862	535	13:20	20.0	1	DAW
SB-2 @ 2'	5/1/2014	13:00	33.1	Not Analyzed for TPH				
SB-2 @ 4'	5/1/2014	13:10	3.3	27.5	13:30	20.0	1	DAW
SB-2 @ 8'	5/1/2014	13:25	1.1	Not Analyzed for TPH				
SB-3 @ 1'	5/1/2014	13:39	4.2	Not Analyzed for TPH				
SB-3 @ 4'	5/1/2014	13:45	0.9	24.9	14:46	20.0	1	DAW
SB-4 @ 0.5'	5/1/2014	13:45	3,471	1,640	14:51	20.0	1	DAW
SB-4 @ 2'	5/1/2014	13:50	56.5	Not Analyzed for TPH				
SB-4 @ 4'	5/1/2014	13:55	11.1	17.3	14:49	20.0	1	DAW
SB-5 @ 1'	5/1/2014	14:05	1.2	Not Analyzed for TPH				
SB-5 @ 4'	5/1/2014	14:15	1.7	Not Analyzed for TPH				
SB-6 @ 1'	5/1/2014	14:20	0.4	Not Analyzed for TPH				
SB-6 @ 2'	5/1/2014	14:28	0.5	Not Analyzed for TPH				
SB-6 @ 6'	5/1/2014	14:35	0.2	Not Analyzed for TPH				
SB-7 @ 1'	5/1/2014	14:42	0.1	Not Analyzed for TPH				
SB-7 @ 4'	5/1/2014	14:50	0.4	Not Analyzed for TPH				

DF Dilution Factor
 NA Not Analyzed
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitation Limit

*Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Debrah Wata

AES Field Sampling Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-7 Unit #38A

Date: 6/17/2014

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	TPH Analysis Time	TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	6/17/2014	9:35	North Wall	1.5	10:18	35.7	20.0	1	DAW
SC-2	6/17/2014	9:37	South Wall	14.0	10:21	35.7	20.0	1	DAW
SC-3	6/17/2014	9:40	East Wall	2.6	10:23	28.4	20.0	1	DAW
SC-4	6/17/2014	9:42	West Wall	5.3	10:25	24.1	20.0	1	DAW
SC-5	6/17/2014	9:45	Base	6.1	10:28	22.6	20.0	1	DAW

DF Dilution Factor

NA Not Analyzed

ND Not Detected at the Reporting Limit

PQL Practical Quantitation Limit

*TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Deborah Watten



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 25, 2014

Debbie Watson

Animas Environmental
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071
FAX

RE: CoP San Juan 29-7 Unit 38A

OrderNo.: 1406837

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 5 sample(s) on 6/18/2014 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued June 23, 2014.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1406837

Date Reported: 7/25/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental**Client Sample ID:** SC-1**Project:** CoP San Juan 29-7 Unit 38A**Collection Date:** 6/17/2014 9:35:00 AM**Lab ID:** 1406837-001**Matrix:** SOIL**Received Date:** 6/18/2014 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/20/2014 5:13:52 PM	13782
Surr: DNOP	136	57.9-140		%REC	1	6/20/2014 5:13:52 PM	13782
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/19/2014 5:18:15 PM	13763
Surr: BFB	89.4	80-120		%REC	1	6/19/2014 5:18:15 PM	13763

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1406837

Date Reported: 7/25/2014

CLIENT: Animas Environmental

Client Sample ID: SC-2

Project: CoP San Juan 29-7 Unit 38A

Collection Date: 6/17/2014 9:37:00 AM

Lab ID: 1406837-002

Matrix: SOIL

Received Date: 6/18/2014 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	6/20/2014 6:44:19 PM	13782
Surr: DNOP	139	57.9-140		%REC	1	6/20/2014 6:44:19 PM	13782
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/19/2014 5:48:30 PM	13763
Surr: BFB	94.7	80-120		%REC	1	6/19/2014 5:48:30 PM	13763

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Analytical ReportLab Order **1406837**

Date Reported: 7/25/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental**Client Sample ID:** SC-3**Project:** CoP San Juan 29-7 Unit 38A**Collection Date:** 6/17/2014 9:40:00 AM**Lab ID:** 1406837-003**Matrix:** SOIL**Received Date:** 6/18/2014 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/20/2014 7:14:26 PM	13782
Surr: DNOP	93.1	57.9-140		%REC	1	6/20/2014 7:14:26 PM	13782
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/19/2014 6:18:41 PM	13763
Surr: BFB	92.6	80-120		%REC	1	6/19/2014 6:18:41 PM	13763

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical ReportLab Order **1406837**

Date Reported: 7/25/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental**Client Sample ID:** SC-4**Project:** CoP San Juan 29-7 Unit 38A**Collection Date:** 6/17/2014 9:42:00 AM**Lab ID:** 1406837-004**Matrix:** SOIL**Received Date:** 6/18/2014 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	6/20/2014 8:14:31 PM	13782
Surr: DNOP	88.6	57.9-140		%REC	1	6/20/2014 8:14:31 PM	13782
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	6/19/2014 6:48:53 PM	13763
Surr: BFB	94.3	80-120		%REC	1	6/19/2014 6:48:53 PM	13763

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 4 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Analytical ReportLab Order **1406837**Date Reported: **7/25/2014****Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental**Client Sample ID:** SC-5**Project:** CoP San Juan 29-7 Unit 38A**Collection Date:** 6/17/2014 9:45:00 AM**Lab ID:** 1406837-005**Matrix:** SOIL**Received Date:** 6/18/2014 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/20/2014 8:44:15 PM	13782
Surr: DNOP	94.7	57.9-140		%REC	1	6/20/2014 8:44:15 PM	13782
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/19/2014 7:19:10 PM	13763
Surr: BFB	96.3	80-120		%REC	1	6/19/2014 7:19:10 PM	13763

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406837

25-Jul-14

Client: Animas Environmental
Project: CoP San Juan 29-7 Unit 38A

Sample ID	MB-13782	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	13782	RunNo:	19372					
Prep Date:	6/19/2014	Analysis Date:	6/19/2014	SeqNo:	560583	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.0		10.00		80.0	57.9	140			

Sample ID	LCS-13782	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	13782	RunNo:	19372					
Prep Date:	6/19/2014	Analysis Date:	6/19/2014	SeqNo:	560584	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	97.1	60.8	145			
Surr: DNOP	4.0		5.000		80.7	57.9	140			

Sample ID	1406837-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	SC-1	Batch ID:	13782	RunNo:	19402					
Prep Date:	6/19/2014	Analysis Date:	6/20/2014	SeqNo:	561971	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	53	9.8	49.07	0	108	40.1	152			
Surr: DNOP	4.4		4.907		88.9	57.9	140			

Sample ID	1406837-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	SC-1	Batch ID:	13782	RunNo:	19402					
Prep Date:	6/19/2014	Analysis Date:	6/20/2014	SeqNo:	561972	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	9.9	49.46	0	111	40.1	152	3.04	32.1	
Surr: DNOP	4.7		4.946		95.6	57.9	140	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406837

25-Jul-14

Client: Animas Environmental

Project: CoP San Juan 29-7 Unit 38A

Sample ID	MB-13763	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	13763	RunNo:	19378					
Prep Date:	6/18/2014	Analysis Date:	6/19/2014	SeqNo:	561044	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		94.0	80	120			

Sample ID	LCS-13763	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	13763	RunNo:	19378					
Prep Date:	6/18/2014	Analysis Date:	6/19/2014	SeqNo:	561045	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	102	71.7	134			
Surr: BFB	980		1000		98.0	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2.
RL Reporting Detection Limit

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1406837

RcptNo: 1

Received by/date:	LN	06/18/14	
Logged By:	Michelle Garcia	6/18/2014 7:40:00 AM	Michelle Garcia
Completed By:	Michelle Garcia	6/18/2014 10:15:25 AM	Michelle Garcia
Reviewed By:	<i>[Signature]</i>	06/18/14	

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

- | | | | |
|--|---|--|---|
| 4. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 6. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Was preservative added to bottles? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/> |
| 10. VOA vials have zero headspace? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | No VOA Vials <input checked="" type="checkbox"/> |
| 11. Were any sample containers received broken? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | <div> # of preserved
bottles checked
for pH:
 (<2
Adjusted?

 Checked by: </div> |
| 12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 13. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 14. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 15. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.1	Good	Yes			

