	ED STATES	Amend	e cl		ORM APPROVED
•	T OF THE INTERIO	R			MB NO. 1004-0137 (xpires July 31, 2010
	AND MANAGEMEN			5. Lease Se	rial No.
$0 \ CT \ 21 \ sundry notices /$				<u>NMNM-047</u>	
abandoned well? Use Form					MOCONS: DIVIDIST. 3
SUBMIT IN TRIPLICATI	E - Other instruction	s on page 2		7. If Unit or	CA/Agreement, Name and/or No
1. Type of Well Gas Well Other			,	8. Well Nam	e and No
2. Name of Operator				TEXAKOMA	
XTO ENERGY INC.				9. API Well	Νο
3a. Address		3b. Phone No. (include		30-045-3	
<u>382 CR 3100</u> <u>AZTEC, NM 87410</u> 4. Location of Well (Footage, Sec. T., R., M., or Survey D.	escription)	505-333-310	0		d Pool, or Exploratory Area
		M.P.M.		BASIN FRI	STA FRUITLAND SAND
		-		-	or Parish, State
12. CHECK APPROPRIATE				SAN JUAN	
12. CHECK APPROPRIATE	BOX(ES) TO INDI				
			TYPE OF ACTIO	N 	
X Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclama	ntion	Well Integrity
	Casing Repair	New Construction	Recom	olete	X Other RECORD
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempor	arily Abandon	CLEAN-UP DHC
	Convert to Injection	Plug Back	Water [Disposal	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfi following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect XTO Energy Inc. requests approval	the horizontally, give sub ormed or provide the Bo the operation results in a brices shall be filed only ion.)	surface locations and m and No. on file with BL a multiple completion o after all requirements,	easured and true M/BIA. Required r recompletion in including reclama	vertical depths of a subsequent rep a new interval, a tion, have been of	all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has
Fruitland Coal (71629) pools. XTO BLM form 3160-5 both submitted on for DHC in the San Juan Basin. Ple	proposes to DHC 10/20/2014. Pool	the two pools u ls are not in th	ipon approva ne NMOCD pre	l of the NM approved p	OCD form C-107A & ool combinations
Flora Vista Basin Fruitl	Fruitland Sand and Coal	Oil: 100% Oil: 0%	Gas: 13% Gas: 87%		1% 9%
Ownership is common and therefore economical method of production wh of correlative rights. The NMOCD w	ile protecting a	against reservio	or damage, w #C via form	aste of res	erves & violation /20/14.
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		1			
KRISTEN D. BABCOCK		Title REGU	LATORY ANALY	(ST	
Signature Kinten D. Babcoc	k	Date 10/20/	2014		- <u></u>
THIS	SPACE FOR FEDE	RAL OR STATE C	FFICE USE	·	
Approved by Jee Haw T					Date 18-21-14
the applicant holds legal or equitable title to those rights in the subje entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, m fictitious or fraudulent statements or representations as to any matt	akes it a crime for any perso	n knowingly and willfully t	o make to any depar	ment or agency of	he United States any false,
	er within its jurisdiction.				······································

Texakoma Federal 7 #2 Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	99%	87%
Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

Texakoma Federal 7-2

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P_DATE	OIL	GAS		WATER	
9/30/2001		0	903		Fruitland Sand Only
10/31/2001		õ	961	67	
11/30/2001			1715	63	
12/31/2001		õ	107	10	
1/31/2002			1260	34	
2/28/2002			1364	70	
3/31/2002			1108	10	
4/30/2002		ŏ	806	5	Fruitland Sand Proc
5/31/2002		ō	309	49	Fruitland Coal Prod
6/30/2002		0	432	0	Commingled Produ
7/31/2002		-	1182	ō	
8/31/2002		0	586	Ó	Fruitiand Sand Proc
9/30/2002		0	477	0	Fruitland Coal Prod
10/31/2002		0	491	0	Commingled Produ
11/30/2002		0	385	0	<u></u>
12/31/2002		0	145	0	
1/31/2003		0	544	0	
2/28/2003		0	325	20	
3/31/2003		0	374	0	
4/30/2003		0	578	0	
5/31/2003		0	466	0	
6/30/2003		0	250	0	
7/31/2003		0	241 372	15	Average Production from Fruitland Sand Prior to Co
6 mo Avg		U	312		Average Production norm rannand band i nor to oc
8/31/2003		0	61	59	
9/30/2003		0	67	1844	
10/31/2003			1087		Fruitland Coal and Fruitland Sand
11/30/2003		Ó.	769	1473	
12/31/2003	,	- 1	814	1094	
1/31/2004			1073	1553	
2/29/2004		0	920	1146	Stabilized Production Reached
3/31/2004 4/30/2004			1360 1224	754	Stabilized Production Reached
5/31/2004			2062	1222	
6/30/2004	1 - 1 - 1		1554	1222	
7/31/2004	• •		1542	803	
8/31/2004		0	1194	837	
9/30/2004	12	Ô,	333	6	pump failure
10/31/2004		0	771	860	
11/30/2004			2898	1218	
12/31/2004			2761	1114	
1/31/2005		• •	2775	976	
3 mo Avg		ó.	2811		Average Stabilized Peak Commingled Production
2/28/2005		0:	-584	198	
3/31/2005		<u>ğ</u>	>608	409 924	
4/30/2005 5/31/2005		ö.	1266	526	
6/30/2005	-	Ö.	571	309	
7/31/2005		0	571	423	
8/31/2005		Ó	530		
9/30/2005		Ő.	261		
10/31/2005	٠	Ò,	21	643	l de la constante de
11/30/2005		0	154	704	
12/31/2005		0	. 0		
1/31/2006		<u>0</u>	0		
2/28/2006		,Q	95		
3/31/2006		0	367		
4/30/2006 5/31/2006		0	518 291		
6/30/2006			.96		
7/31/2006		0	0		
8/31/2006		0	231		
9/30/2006		0	169	70)
10/31/2006		0	235		
11/30/2008		0	320		
12/31/2000		0	34		
1/31/2007		Ò.	49		
2/28/2007		Ő	.' 163 103		
3/31/2007 4/30/2007		0	137		
5/31/2001		0	242		
6/30/2007	,	0	88		
7/31/2007		0	70		
8/31/2007	7.	0.	223	372	2
9/30/2001	7	0	176		
10/31/2001		0	216		
11/30/200		.0	196		
12/31/200		0	142		
1/31/200		,0	· (
2/29/200		0	. 140		
3/31/200		0	- 147		
4/30/200 5/31/200		0	55 68		0
5/31/200 6/30/200		0			
7/31/200		Ö.			
8/31/200		õ	79		0
9/30/200		Ő.	Ċ		0
10/31/200		ő	111		0 Weak pump, production not indicative of potential.

	BO/mo	MCF/mo	BW/mo
Fruitland Sand Production	0	372	6
Fruitland Coal Production	0	2439	1097
Commingled Production	0	2811	1103
	% OIL	% GAS	% WATER
Fruitiand Sand Production	0%	13%	1%
Fruitland Coal Production	0%	87%	99%
Commingled Production	0%	100%	100%

to Commingling

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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMI SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for SUBMIT IN TRIPLICATE - Other instruction 1. Type of Well SUBMIT IN TRIPLICATE - Other instruction 2. Name of Operator Other XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Foolage, Sec. T. R., M., or Survey Description)	ENT ON WELLS or to re-enter an r such proposals. CCT 15 201	FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No. NMNM-047 6. If Indian, Allottee or Tribe Name PCUD OCT 17*14 7. If Unit or CATAgreentent, Name and/or No UIST. 3 8. Well Name and No. TEXAKOMA FEDERAL 7 #2 9. API Well No. 30-045-30527 10. Field and Pool, or Exploratory Area FLORA VISTA FRUITLAND SAND
894' FNL & 1583' FWL NENW Sec.7(C)-T30N-R12W	N.M.P.M.	BASIN FRUITLAND COAL 11. County or Parish, State SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	New Control C
X Notice of Intent Acidize Subsequent Report Alter Casing Final Abandonment Notice Change Plans Convert to Injection Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent deta If the proposal is to deepen directionally or recomplete horizontally, give s Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results i testing has been completed. Final Abandonment Notices shall be filed or determined that the final site is ready for final inspection.)	Fracture Treat Reclamation Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily ion Plug Back Water Disp ails, including estimated starting date of any pro subsurface locations and measured and true ver Bond No. on file with BLM/BIA. Required star in a multiple completion or recompletion in an	e X Other <u>RECORD</u> y Abandon <u>CLEAN-UP DHC</u> posed work and approximate duration thereof. tical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
XTO Energy Inc. requests approval to DHC this we Fruitland Sand (76600), & the Basin Fruitland Co pool combinations for DHC in the San Juan Basin proposed allocations.	al (71629) pools. Pools are i per order R-11363. Please see	n the NMOCD pre approved attached spreadsheet for
Flora Vista Fruitland Sand Basin Fruitland Coal		Water: 1% Water: 99%
Ownership is common and therefore notification i production while protecting against reservior dar rights. The NMOCD was notified of out intent to i	s not nessessary. DHC will of mage, waste of reserves & viol	ation of correlative
14. I hereby certify that the foregoing is true and correct	1	<u> </u>
Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY ANALYST	P
Signature DAISten D. Babcock	Date 10/14/2014	
	DERAL OR STATE OFFICE USE	
Approved by 0 3/ #	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert	Geo	40-15-14
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	FFO	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	rson knowingly and willfully to make to any department	nt or agency of the United States any false,

NA	nocd

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Texakoma Federal 7 #2 Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~ 2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

• •

	Pool	Oil	Water	Gas
:	Fruitland Coal	0%	99%	87%
	Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

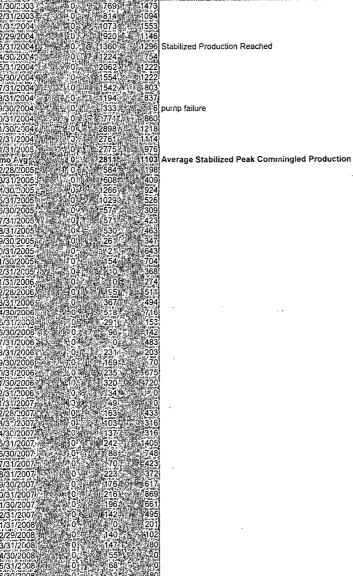
Texakoma Federal 7-2

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lexako	ma F	edei	al ₁ 7-2		-
P_DATE	OIL	' GA	s v	/ATER	
9/30/2001		0	903	33	Fruitland Sand Only
10/31/2001		0	961	-67	
11/30/2001		0	1715	63	
12/31/2001		O,	107	10	
1/31/2002		ò	1260	34	
2/28/2002		. 0	1364	70	
3/31/2002		0	1108	10	
4/30/2002	. •	0	806	÷5	Fruitland Si
5/31/2002		<u></u>	309	. 49	Fruitland C
6/30/2002		0	432	0	Commingle
7/31/2002		0.	1182	0	
8/31/2002		0 :	586	0	Fruitland S
9/30/2002		0	477	0	Fruitland C
10/31/2002		ò	491	0	Commingle
11/30/2002		0	385	0	•
12/31/2002		0,	145	0	
1/31/2003	•	0	544	Q	
2/28/2003		0	325	20	
3/31/2003		0.	374	. 0	
4/30/2003	•	0 · ·	578	. 0	
5/31/2003		<u>0</u>	466	0	
6/30/2003		0	250	. 0	
7/31/2003		0	241	15	Automatic Desidentian from Emiliand Cand Dr
6 mo Avg		0	372	0	Average Production from Fruitiand Sand Pr
0.04.0000		. •	· .	. 50	
8/31/2003		0.	61	59	
9/30/2003	ana na sa	0 1977-777	67	1844	Fruitland Coal and Fruitland Sand
10/31/2003		No.	1087	1473	Fruitiand Coarand, Fruitiand Sancing Strategy
11/30/2003 12/31/2003		# 0.20M	814	1094	
1/31/2003	も表記	30	1073	1553	
2/29/2004	1. A. 1.	FOAD	1920	1146	
3/31/2004	Anno 1	S.o. 4	1360 14		Stabilized Production Reached
4/30/2004		No/ce	1224	754	
5/31/2004	4.91	NO.	2062	1222	
6/30/2004		0.00	1554	1222	
7/31/2004	治日 前日	10 11	1542	803	
\$8/31/2004		0.*.	1194	837	
9/30/2004		- 0.	333 .	an 6	purnp failure
10/31/2004	σ_L in	+ 0 ¢ ;	771、	860	
1.1/30/2004		¥ 04.5	2898	1218	
12/31/2004	1.00	0: S	2761	1114	
1/31/2005		10'2'¥	2775	976	
3 mo Avg 2.		0. 3	2811		Average Stabilized Peak Commingled Produ
2/28/2005		10.00	584	198	
03/31/2005	100.00	0178.6	608	1409	
4/30/2005	for the state	1000	1266	924	
5/31/2005			10292	526	
6/30/2005			571 571	309 423	
7/31/2005 8/31/2005		104	530	463	
9/30/2005		201510	261	347	
10/31/2005	5月4月月	107-12	101 LO	4643	
11/30/2005		10	154	704	
40104 10005	100	104	0.4	000	
1/31/2006	142.231	+0.	icis di Otto	274	
112/28/2006	的行	3011	WRIC5 H		
3/31/2006		0	367	494	
4/30/2006	Chief.	0.45	367 518 [#]	7,16	
25/31/2006		7.0 510	291	20 / 153	
6/30/2006		R∛ O.≓ ±	96+1 0,	<u>142</u>	
7/31/2006	areas at	÷0.*•	€ H⊂ Oir c	483	
8/31/2006	12 Sector	, 0, j.,	2a 231	203	
3/30/2006		1.0	169%	s (₁ .70	
10/31/2006	6 * 11 Sec. 24	3.0.36	235	675	
11/30/2006		自己主義	320	720	
12/31/2006	3本444	0.4		0	
1/31/2007	就將蘇	語の影響	49	10.0	
12/28/2007	LAL IS	W U GEEN	163	433	

	BO/mo	MCF/mo	BW/mo
Fruitland Sand Production	0	372	6
Fruitland Coal Production	0	2439	1097
Commingled Production	0	2811	1103
	% OIL	% GAS	% WATER
Fruitland Sand Production	0%	13%	1%
Fruitland Coal Production	0%	87%	99%
Commingled Production	0%	100%	100%

Fruitiand Sand Prior to Commingling



(10/31/2008)

1111 Weak pump, production not indicative of potential.