

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
SF-079392

6. If Indian, Allottee or Tribe Name

RCVD OCT 8 '14  
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES OIL AND GAS, LP

3a. Address  
P.O. BOX 4289  
FARMINGTON, NM 87499-4289

3b. Phone No. (include area code)

505-326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL N (SESW) 990' FSL & 1600' FWL, SEC. 20, T 27N, R5W

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 27-5 UNIT DIST. 3

8. Well Name and No.  
SAN JUAN 27-5 UNIT #58

9. APD Well No.  
30-039-06958

10. Field and Pool or Exploratory Area  
PICTURED CLIFFS

11. Country or Parish, State  
RIO ARRIBA CO., NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached are the details of the P&A operations conducted on the San Juan 2-5 Unit 58. The well was P&A'd on 8/29/14

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

ACCEPTED FOR RECORD

OCT 06 2014

FARMINGTON FIELD OFFICE

BY: T. Salazar

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
PATSY CLUGSTON

Title STAFF REGULATORY TECHNICIAN

Signature

Patsy Clugston

Date

9/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 27-5 Unit #58

August 29, 2014

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990' FSL and 1600' FWL, Section 20, T-27-N, R-5-W

Rio Arriba County, NM

Lease Number: SF-079392

API #30-039-06958

**Plug and Abandonment Report**  
Notified NMOD and BLM on 8/21/14

## Plug and Abandonment Summary:

- Plug #1** with 10 sxs (11.8 cf) Class B cement with 2% CaCl inside casing from 3302' to 2939' to cover the Pictured Cliffs top. Tag TOC at 3007'✓
- Plug #2** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 3007' to 2427' to cover the Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 2591'✓
- Plug #3** with 12 sxs (14.16 cf) Class B cement with 2% CaCl inside casing from 1554' to 1119' to cover the Nacimiento top. Tag TOC at 1150'✓
- Plug #4** with 86 sxs (101.48 cf) Class B cement inside casing from 140' to surface to cover the surface casing shoe.✓
- Plug #5** with 20 sxs Class B cement top off casings and install P&A marker.✓

## Plugging Work Details:

- 8/21/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 8/22/14 Open up well; no pressures. RU A-Plus valves and relief lines. Pull slips from 1" poly pipe. TOH, LD and cut 3388' of plastic 1" coil tubing. Note: held COP Safety Inspection. NU companion flange and BOP. SI well. SDFD.
- 8/25/14 Open up well; no pressures. Function test BOP. RU A-Plus wireline. RIH with 2-7/8" gauge ring to 3320'. POH. PU 2-7/8" CIBP and set at 3302'. TIH and tally 102 jnts 1-1/4" jnts IJ to CIBP at 3302'. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 200 PSI, leak. SI well. SDFD.
- 8/26/14 Open up well; no pressures. No tubing. Function test BOP. RU Blue Jet wireline. Ran CBL from 3302' to surface, calculated TOC at 940'✓ Establish circulation. Spot plug #1 with calculated TOC at 2939'. Note: J. Morris, MVGI received verbal approval from NMOCB and BLM on procedure change from inside /outside plugs to inside plugs based on CBL.✓ PUH to 2429'. SI well. SDFD.
- 8/27/14 Open up well; no pressures. Function test BOP. TIH and tag TOC at 3007'. Reverse circulation. Attempt to pressure test casing to 800 PSI, bled down to 200 PSI, leak. Spot plug #2 with calculated TOC at 2427'. WOC due to sample. TIH and tag TOC at 2591'. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI, leak. Spot plug #3 with calculated TOC at 1119'. SI well. SDFD.
- 8/28/14 Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC At 1150'. RU A-Plus wireline. Perforate 4 bi-wire holes at 140'. Establish circulation. Wait 30 minutes, no gas on bradenhead. ND BOP. Spot plug #4 with TOC at surface. Dig out wellhead. WOC. SDFD.

**A-PLUS WELL SERVICE, INC.**

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San Juan 27-5 Unit #58

August 29, 2014  
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**Plugging Work Details (continued):**

8/29/14 Open up well; no pressures. RU jackhammer, chip out around wellhead. RU High Desert. Cut off wellhead. Found TOC at surface in annulus and down 20' in 2-7/8" casing. Spot plug #5. Weld on P&A marker with coordinates N 33° 33.294'/W 107° 23.137'. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.  
Joe Ruybalid, BLM representative, was on location. ✓

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