

RECEIVED  
OCT 06 2014  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
SUNDY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. <b>NM06283</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP-</b>		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	8. Well Name and No. <b>San Juan 30-6 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UL J: (NWSE), 1640 FSL &amp; 1880 FEL, Sec. 11, T30N, R6W</b>		9. API Well No. <b>30-039-27664</b>
		10. Field and Pool or Exploratory Area <b>Basin FC</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/29/14: Crew requested permission to change surface plug from inside only to inside/outside due to the BLM representative on site (John Hagstrom) found the CBL that was ran to show TOC @ 130', shoe @ 135'. John Hagstrom suggested perfering @ 125' & circ to surface then shut in & WOC overnight. Called Brandon Powell w/ NMOCD and received verbal approval.

The subject well was P&A'd on 9/30/14 per the above notification & the attached report.

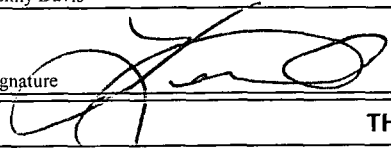
OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD OCT 20 2014

OCT 17 2014

FARMINGTON FIELD OFFICE  
BY: T. Salvors

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>10/6/2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  
(Instruction on page 2)

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 30-6 Unit 437S

September 30, 2014

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1640' FSL and 1880' FEL, Section 11, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NM-06283  
API #30-039-27664

**Plug and Abandonment Report**  
Notified NMOD and BLM on 9/24/14

## Plug and Abandonment Summary:

- Plug #1** with 34 sxs (40.12 cf) Class B cement with 2% CaCl inside casing from 3119' to 2819' to cover the Pictured Cliffs top. Tag TOC at 3001'. ✓
- Plug #2** with CR at 2714' spot 131 sxs (154.58 cf) Class B cement inside casing from 2714' to 2034' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #3** with 51 sxs (60.18 cf) Class B cement inside casing from 977' to 713' to cover the Nacimiento top. ✓
- Plug #4** with 77 sxs (90.86 cf) Class B cement inside casing from 186' to surface with 36 sxs in 7" casing and 41 sxs in annulus to cover the surface casing shoe. ✓
- Plug #5** with 21 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 49' 27.228"/W 107° 25' 44.616". ✓

## Plugging Work Details:

- 9/24/14 Rode rig and equipment to location. Spot in. SDFD.
- 9/25/14 RU- Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 50 PSI. RU relief lines. Blow well down. TOH and LD polish rod 6', 8' pony 119 3/4", 3 sinker bars and rod pump. ND wellhead. RU Cameron pressure equipment. Pressure test BOP, OK. Pull tubing hanger. TOH and tally 49 stds, 1 jnt, SN, MA, 2-3/8" tubing total 3105'. SI well. SDFD.
- 9/26/14 Bump test H2S equipment. Check well pressures: no tubing, casing 50 PSI and bradenhead 0 PSI. Function test BOP. RU sandline. RIH and estimated fluid level at 2800'. TOH and RD sandline. RU tubing tongs. Spot plug #1 with calculated TOC at 2819'. LD tubing to 2493' and TOH. Round trip string mill to 2724'. WOC. TIH and tag TOC at 3001'. TIH with 7" DHS CR and set at 2714'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ LD tubing with setting tool. SI well. SDFD.
- 9/29/14 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Ran CBL from 2714' to surface, found TOC at 130'. Establish circulation. TIH with tubing. Spot plugs #2 and #3. TOH. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 125'. Establish circulation. Spot plug #4 with TOC at surface. Casing pressured up to 300 PSI. SI well. SDFD.
- 9/30/14 Open up well; no pressures. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2.5" in casing and at surface in annulus. Spot plug #5 top off casings and install P&A marker with coordinates N 36° 49' 27.228"/W 107° 25' 44.616". RD and MOL in A.M. ✓

Jim Morris, MVCI representative, was on location.

John Hagstorm, BLM representative, was on location. ✓