

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 10 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

☒ Oil Well ☐ Gas Well ☐ Other

OCT 29 2014

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1979' FSL & 302' FWL SEC 7 23N 6W

BHL: 636' FNL & 1745' FWL SEC 12 23N 7W

5. Lease Serial No.

NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.

Chaco 2306-07L #181H

9. API Well No.

30-039-31250

10. Field and Pool or Exploratory Area

CHACO UNIT NE HZ (OIL)

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/14 thru 10/4/14 - Drill 6-1/8" lateral

10/5/14 - TD 6-1/8" lateral @ 9759' (TVD 5545')

10/6/14- CIRC

10/7/14 Run 101 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD

CSG set @ 9756', LC @ 9677', RSI tools 9663', marker jts @ 7264' 8460', TOL @ 6055'

Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Toned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbbls of fresh water, Lead Cement 40sx (10bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 170oks (67.5bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81 Displace with 40bbbls of MMCR spacer, 40bbbls of 2% KCL Water, 30bbbls of fresh water, 29bbbls of KCL water Final Circulating Pressure 1362psi @ 4bbbls/min Bumped Plug to 1600psi Plug Down @ 11:56hrs 10/07/2014, plug held ok. Floats held Drop ball, waited 30min. for ball to seat Set liner with 3901psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 25bbbls TEST LINER SEALS @ 1500# [OK] ✓
Release AWS #980 @ 2400 10/7/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Manager

Signature

Date 10/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 10 2014

NUOCD
OPERATOR A

FARMINGTON FIELD OFFICE

BY: William Tambekou