Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21197 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM V-1697, LG-3924 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Lybrook L33-2307 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 01H 2. Name of Operator 9. OGRID Number CANCIDENTIAL VUNI DENTIAL Encana Oil and Gas (USA) Inc. 282327 3. Address of Operator 10. Pool name or Wildcat 370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202 Alamito-Gallup 4. Well Location Unit Letter L: 1577 feet from the South line and 352 feet from the West line Section 33 Township Range 7W 23N **NMPM** County Sandoval 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6867' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON**  $\Box$ CHANGE PLANS COMMENCE DRILLING OPNS.□ POIL CONS. DIV DIST. 3 PULL OR ALTER CASING MULTIPLE COMPL П **CASING/CEMENT JOB** DOWNHOLE COMMINGLE OCT 2 4 2014 **CLOSED-LOOP SYSTEM** П OTHER: OTHER: Production Casing | X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Utilized high performance water based mud from intermediate casing point (5265'MD) to TD of lateral. Kicked off lateral at 4198' on 8/25/14. Landed lateral at 5725' on 8/29/14. Length of lateral: 4254'. TD of 9979'MD/4985'TVD reached 8/30/14. Set production <u>liner</u> 8/31/14. Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5316'-9979'MD. Float shoe at 9978'MD. Float collar at 9933'MD. Production liner set from 5050'-9979'MD. Set 13 external swellable casing packers for isolation of production string at the following depths: (1) 9662' (2) 9304' (3) 8967' (4) 8606' (5) 8250' (6) 7891' (7) 7528' (8) 7161' (9) 6811' (10) 6458' (11) 6111' (12) 5766' (13) 5411' Rig Release Date: 9/1/14 Spud Date: 8/22/14 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Operations Technician DATE **SIGNATURE** Type or print name Cristi Bauer E-mail address: cristi.bauer@encana.com PHONE: 720-876-5867 For State Use Only APPROVED BY:\_ TITLE Conditions of Approval (if any):