

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-13295
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: QUINE GAS COM
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: QUINE GAS COM
2. Name of Operator XTO ENERGY INC.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter I : 1700 feet from the SOUTH line and 1130 feet from the EAST line Section 31 Township 30N Range 12W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5431' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☒ **OIL CONS. DIV DIST. 3**

OCT 22 2014

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Basin Disposal - NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

PNR only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE LEAD REGULATORY ANALYST DATE 10/21/2014

Type or print name SHERRY J. MORROW E-mail address: sherry.morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *Bd* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE 10/24/14

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Quine Gas Com #1

October 9, 2014

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1700' FSL and 1130' FEL, Section 31, T-30-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-13295

Plug and Abandonment Report Notified NMOCD and BLM on 10/2/14

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 5946' to 5683' to cover the perforation isolation plug. Tag TOC at 5827'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 5210' to 5089' to cover the Gallup top. Tag TOC at 4983'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 4251' to 3935' to cover the Mancos top. Tag TOC at 3966'.
- Plug #4 (combined #5)** with 72 sxs (84.96 cf) Class B cement inside casing from 3071' to 2122' to cover the Mesaverde and Chacra tops. Tag TOC at 2193'.
- Plug #6 (combined #7)** with 48 sxs (56.64 cf) Class B cement with 2% CaCl inside casing from 1520' to 888' to cover the Pictured Cliffs and Fruitland Coal tops.
- Plug #8 (combined #9)** with 56 sxs (66.08 cf) Class B cement inside casing from 586' to surface to cover the Surface casing shoe and Ojo Alamo tops.
- Plug #10** with 56 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 10/2/14 Rode rig and equipment to location. Spot in and SDFD.
- 10/3/14 Check well pressures: tubing 0 PSI, casing 125 PSI and bradenhead 10 PSI. RU. Blow well down. ND wellhead. NU BOP. Function test BOP. PU on tubing and LD hanger. PU 1-12' sub tag existing CIBP at 5960'. Circulate well clean with 90 bbls. POH and tally 95 stands 191 jnts, 2-3/8" EUE total 5920'. RU A-Plus wireline. Ran CBL from 5946' to surface estimated TOC at 350'. SDFD due to casing leak. SI well over weekend.
- 10/6/14 Check well pressures: casing and tubing 0 PSI, bradenhead 10 PSI. Function test BOP. Spot plug #1 with calculated TOC at 5683'. SI well. WOC. Pressure test bradenhead with 3 bbls 68' held 300 PSI. TIH and tag TOC at 5827'. Spot plug #2 with calculated TOC at 5089'. SI well. SDFD.
- 10/7/14 Check well pressures: tubing and casing 0 PSI, bradenhead 1 PSI. Function test BOP. TIH and tag TOC at 4983'. Spot plug #3 with calculated TOC at 3935'. SI well. WOC. Attempt to pressure test to 800 PSI, bled down to 0 PSI. TIH and tag TOC at 3966'. Attempt pressure test, same leak. Spot plug #4 combined with #5 calculated TOC at 2122'. SI well. SDFD.

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Plugging Work Details (continued):

- 10/8/14 Check well pressures: casing 0 PSI and bradenhead light puff about 1 PSI. Attempt to pressure test casing establish rate of $\frac{1}{2}$ bpm at 500 PSI. TIH and tag TOC at 2193'. Note: J. Durham, NMOCD approved to combine plugs. Spot plug #6 combined with #7 calculated TOC at 888'. SI well. WOC. Pressure test casing to 600 PSI, OK. TIH and tag TOC at 855'. Note: J. Durham, NMOCD approved to combine plugs. Spot plug #8 combined with #9 TOC at surface. LD all tubing. ND BOP. NU original wellhead. Dig out wellhead. WOC overnight. SI well. SDFD.
- 10/9/14 Open up well; no pressures. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 55' in 4-1/2" casing ad 85' in annulus top off with poly pipe. Spot plug #10 top off casings and install P&A marker. RD and MOL.

John Durham, NMOCD representative, was on location.