Submit I Copy To Appropriate District	State of Ne	w Mexico	Form C-103			
Office "District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-27573			
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE			
<u>District IV</u> – (505) 476-3460	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-6633-2			
SUNDRY NOT	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI						
PROPOSALS.)	Bisti Coal 2					
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1			
2. Name of Operator	OIL CONS. DIV DIST. 3		9. OGRID Number			
Elm Ridge Exploration Co LLC 3. Address of Operator		ט ווטוט וויייט	149052 10. Pool name or Wildcat			
PO BOX 156 Bloomfield NM 87	413	NOV 0 5 2014	Basin Fruitland Coal			
4. Well Location	•					
Unit Letter M H	_:_1850'feet from the _No	rth line and 790'	feet from the East line			
Section 2	Township 25N Rang		IPM San Juan County			
	11. Elevation (Show wheth					
<u> </u>	6333'					
12. Check	Appropriate Box to Indic	ate Nature of Notice,	Report or Other Data			
NOTICE OF IN	NTENTION TO:	l · SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON					
TEMPORARILY ABANDON	CHANGE PLANS					
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	T JOB 🔲			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:	r	OTHER:				
	oleted operations. (Clearly sta		d give pertinent dates, including estimated date			
			mpletions: Attach wellbore diagram of			
proposed completion or re-	completion.	-				
Elm Ridge Exploration Co LLC p	ulans to Plug and ahandon tl	nis well according to the	attached procedure			
Emi Riuge Expioration Co LLC p	hans to I lug and abandon ti	ns wen according to the	attacheu procedure.			
			Notify NMOCD 24 hrs			
		\$	prior to beginning operations			
		· ·	operations			
		· · · · · · · · · · · · · · · · · · ·	·			
Spud Date: 12-2-1991	Rig Rele	ease Date:				
	1					
<u></u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
λ . Λ						
SIGNATURE TITLE Sr. Regulatory Supervisor DATE 9-9-14						
DAIL 9-7-14						
Type or print nameAmy Archuleta E-mail address:aarchuleta@elmridge.net PHONE: _505-632-3476						
For State Use Only						
APPROVED BY: Bay	TITLE	espaty on a gas inspec	TOR, DIST. & DATE 11/6/14			
Conditions of Approval (if any):	W MILE_					

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

Bisti Coal 2-1

Footage:

1850' FNL and 790' FEL

Location:

SENE Section 2, T25N, R12W

County:

San Juan County, NM

API#:

30-045-27573

Field: Basin Fruitland Coal

Elevation: 6346' KB

TD: 1330' KB

PBTD: 1276' KB

Completed: 01/16/1992

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-3/4"	7"	20#	J-55	134'	70.8 cu. ft. (Circ. to surface)
6-1/4"	4-1/2"	9.5#	J-55	1321'	242.5 cu. ft. (Circ. to surface)

Tubing: 1-1/2" tubing set at 1250'

Formation Tops:

Nacimiento

Surface

Fruitland

1093'

Pictured Cliffs

1264'

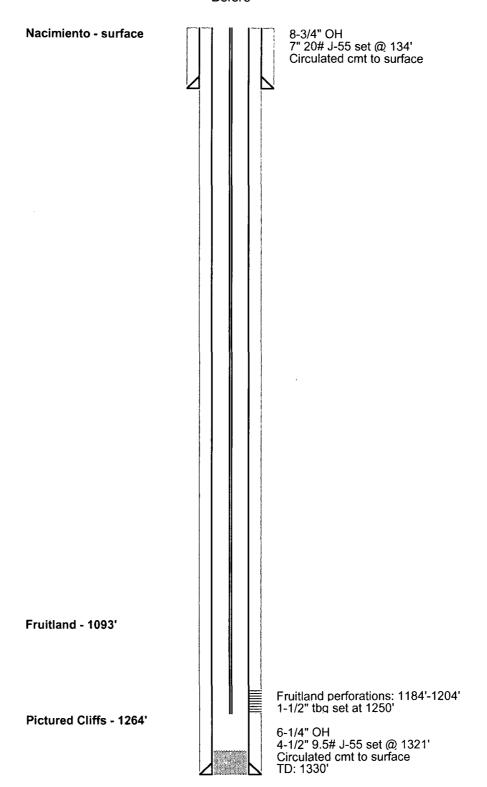
Perforations:

Fruitland perforations: 1237'-1256'

Notes:

Welibore Diagram
Bisti Coal 2-1
SENE Sec. 2, T25N, R12W
San Juan County, NM
API #30-045-27573

Before



Wellbore Diagram Bisti Coal 2-1 SENE Sec. 2, T25N, R12W San Juan County, NM API #30-045-27573

After



8-3/4" OH 7" 20# J-55 set @ 134' Circulated cmt to surface

Fruitland - 1093'

Pictured Cliffs - 1264'

Fruitland perforations: 1184'-1204'

6-1/4" OH 4-1/2" 9.5# J-55 set @ 1321' Circulated cmt to surface TD: 1330'

Plugging Program for Bisti Coal 2-1

- 1) MOL RU. TOOH with 1-1/2" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1182'. Squeeze below retainer with 14 sx cmt.
- 3) Sting out, mix and pump 93 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.