

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1655' ENL, 1185' FWL (E)

Sec. 21 T32N, R4W

5. Lease Serial No.

NNM30014

6. If Indian, Allottee or Tribe Name

ROUND OCT 17 '14

OIL CONS. DIV.

7. If Unit or CA Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

Carracas 21B #5

9. API Well No.

30-039-24421

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

Annual BHP Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen converted the subject well to POW on 10/14/2009- part of the requirement for POW status is annual BHP reports - attached to this subsequent report is a chart showing our data obtained beginning in 2013 through 2014.

This report allows Energen to continue with POW status on the well until the next reporting period end date of October 14, 2015.

Max Pressure = 1293.742 psig Max Temperature = 129.533 F

Please see attached MIT performed on 8/20/2014.

ACCEPTED FOR RECORD

OCT 16 2014

FARMINGTON FIELD OFFICE
BY: T. Salazar

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Date 09/17/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

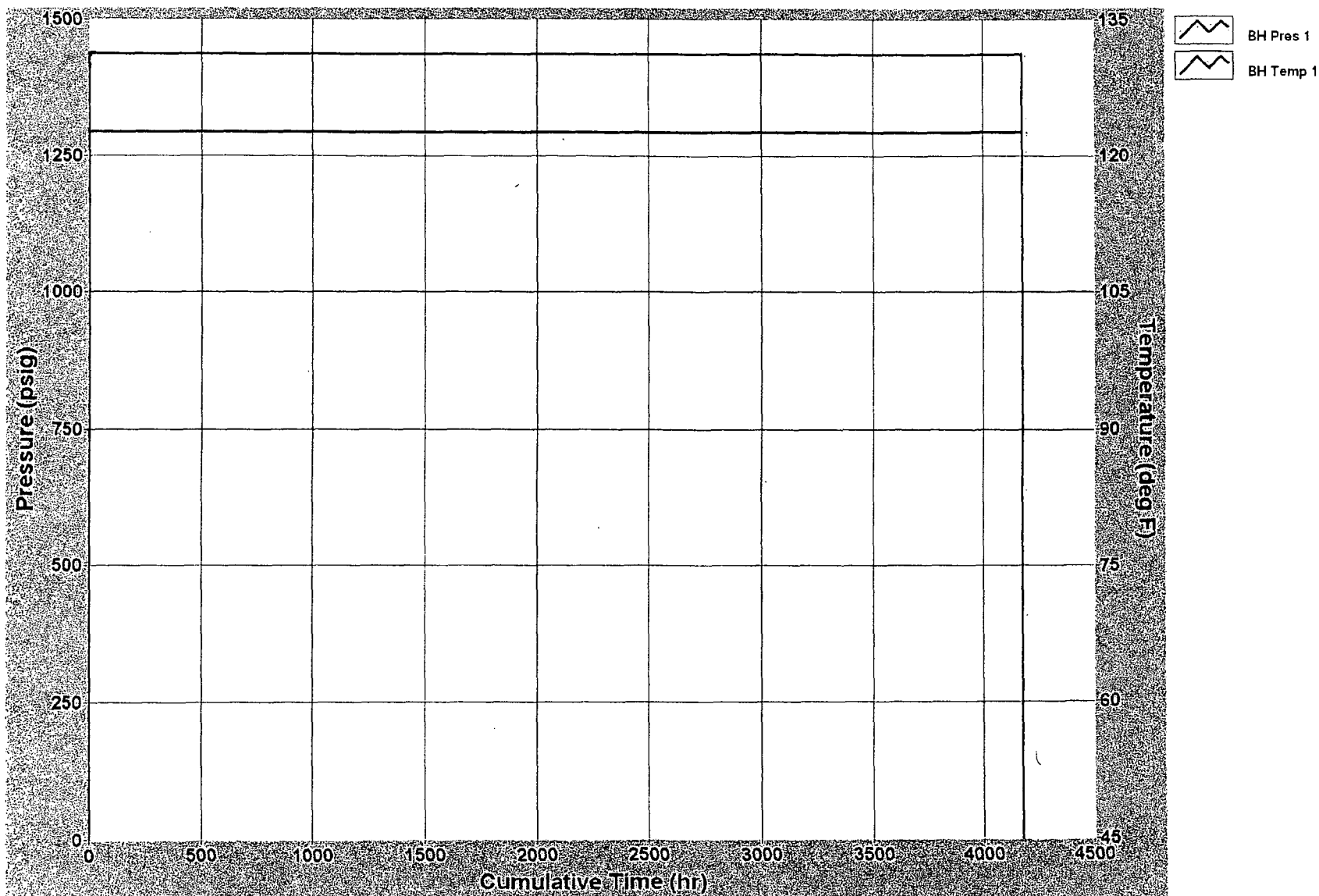
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company Name ENERGEN RESOURCES
Well Name CARRACAS UNIT 21 B 5
Type of Test BUILDUP
Date(s) of Test 10/25/13 - 4/17/14

Carracas Unit 21 B #5





NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

RCVD AUG 20 '14
OIL CONS. DIV.

DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8-20-14 Operator Energex Inc. API # 30-0 39-24421

Property Name Canamas ZIB Well # 5 Location: Unit E Sec 21 Twp 32 Rge 4

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation 1

Temporarily Abandoned Well (Y/N): _____ TA Expires: 8-20-2019

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. 1125
Int. Casing Pres. 1175

Tbg. SI Pres. _____ Max. Inj. Pres. _____
Tbg. Inj. Pres. _____

Pressured annulus up to 580 psi. for 30 mins. Test passed/failed

REMARKS:

Packer Set 4065
top Pkg 4166
held for full 30 min.

By Sam Mohler
(Operator Representative)

Witness Monica Kuchling
(NMOCD)

(Position)

Revised 02-11-02

