

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-079732

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

2014

San Juan 28-4 Unit

8. Well Name and No.

San Juan 28-4 Unit 30E

9. API-Well No.

30-039-29433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT I (NESE), 2480' FSL & 1060' FEL, Sec. 31, T28N, R4W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing Leak

Remediation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to a casing leak above the producing formation, the NMOCD has directed Burlington Resources to either P&A the subject well bore or place a bridge plug 50' above the perfs to isolate the Dakota during Forest closure and file a plan to recompleate the well within 6 months. Burlington Resources requests permission to set the bridge plug per the second option. An exception to enter & perform this work has been approved from the Forest Service. The Procedure & current well bore schematic is attached.

OIL CONS. DIST. 8
NOV 05 2014

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title

STAFF REGULATORY TECHNICIAN

Signature

Date

11/4/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Troy Salvors

Title

Petroleum Eng.

Date

11/5/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
SAN JUAN 28-4 UNIT 30E
Expense - Repair Casing

Lat 36° 36' 56.16" N

Long 107° 17' 10.284" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. PU and remove tubing hanger. Record pressure test in Wellview.
5. RU Tuboscope and scan out with tubing and visually inspect collars (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.**
6. Run gauge ring to top of Dakota perfs at 8340'. PU 4-1/2" CBP and set at 8290' on wireline. Run casing inspection log. (Blue Jet)
7. TIH with packer and test CBP. Load hole and pressure test 4-1/2" casing to 560 psi. Contact wells engineer and superintendent with results and discuss plan forward. If time permits, locate hole in casing with packer. TOOH with packer.
9. TIH with tubing to just above CBP and land hanger. Leave tubing for next job.
10. Ensure barriers are holding. ND BOPE, NU Wellhead. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

