

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Calloway
8. Well Number 3
9. OGRID Number 14538
10. Pool name or Wildcat Blanco PC/Blanco MV/Basin DK

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5865' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **E** : **1490** feet from the **North** line and **980** feet from the **West** line

Section **22** Township **31N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5865' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCUD OCT 9 '14
OIL CONS. DIV.

OTHER: ☒ TUBING REPAIR **DIST. 3**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/14 MIRU DWS 29. ND WH. NU BOPE. PT BOPE. Test OK. 9/26/14 TOO H w/2 3/8" tbg.

9/29/14 Pressure on BH; tried to vent off. CO to 7118'. 10/1/14 Run CBL from 2450' to surface.

10/2/14 Notified Brandon Powell/OCD & requested permission to sqz off BH to eliminate any communication, perf above 550' close to the collar, set CR @ 500', sqz below. Brandon requested noise study & research offset wells within .5 mile.

10/3/14 Offset wells were researched, csg tests are good. All wells had zero pressure on BH. Concluded BH pressure on Calloway 3 is not caused by the surrounding wells. Rec'd verbal approval from Brandon to proceed w/tbg repair as planned.

10/6/14 TIH w/228 jts 2 3/8", 4.7#, J-55 tbg set @ 7020' w/FN @ 7019'. ND BOPE. NU WH. PT tbg to 500#. Test OK.

RD RR @ 18:00 hrs on 10/6/14.

Brandon requested that COPC monitor the BH for one month, venting & shutting-in weekly & follow up w/OCD at the end of one month.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE Staff Regulatory Technician DATE 10-8-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY:

B. L. Ridd

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE 12/24/14

Conditions of Approval (if any):

AV