Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

Do not use the	NIVISIF 07 6902						
abandoned we	If Indian, Allottee or Tribe Name     EASTERN NAVAJO						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 892000844F						
1. Type of Well	8. Well Name and No. GALLEGOS CANYON UNIT 147E						
Oil Well Gas Well Oth							
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-26283-00-C1						
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 281-366-7148 BASIN DAKOTA BASIN MANCOS		4			
4. Location of Well (Footage, Sec., T	1)		11. County or Parish,	and State			
Sec 4 T27N R12W NESW 189 36.601990 N Lat, 108.119660	50FSL 1700FWL W Lon			SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	ISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	duction (Start/Resume)			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	omplete 🔀 Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	orarily Abandon			
	☐ Convert to Injection	□ Plug Back	☐ Water I	☐ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
BP America Production Company would like to change our allocation to a fixed percentage for the subject well due to an established production rate. Our fixed rate will be as follows:							
Gas= DK 31%, GP/MA 69% (	OIL CONS. D	IV DIST. 3					
DHC 3835 AZ Surface Commingle PC-1192-	OCT 2 3 2014						
CA Agreements DAKOTA- NN	MNM78391C						
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14. I hereby certify that the foregoing is true and correct.  Electronic Submission #269881 verified by the BLM Well Information System  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by JDE HEWITT on 10/21/2014 (15JRH0002SE)							
Title REGULATORY ANALYST							
Date 10/10/2014							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
JOSEPH R HEWITT TitleGEOLOGIST	Date 10/21/2014						
Office Farmington							
	Date 10/10/2014  AL OR STATE OFFICE USE  JOSEPH R HEWITT  Title GEOLOGIST						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.