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Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33636 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	STATE J COM
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Ga	as Well 🗍 Other	8. Well Number #2H
2. Name of Operator		9. OGRID Number
XTO ENERGY INC.		5380
3. Address of Operator		10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410		BASIN FRUITLAND COAL
4. Well Location		· · · · · · · · · · · · · · · · · · ·
Unit Letter <u>L</u> : <u>1805</u> fe	eet from the <u>SOUTH</u> line and <u>660</u> feet from	m the WEST line
Section <u>16</u> Township	<u>26N</u> Range <u>11W</u> NMPM (County SAN JUAN
	1. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
	6237' GR	
12. Check Appropriate Box to In	dicate Nature of Notice, Report or Other	Data
NOTICE OF INTE		BSEQUENT REPORT OF:
		RILLING OPNS. P AND A
	IULTIPLE COMPL	— — —
OTHER: All pits have been remediated in cc	mpliance with OCD rules and the terms of the O	s ready for OCD inspection after P&A
	I and leveled. Cathodic protection holes have bee	
	er and at least 4' above ground level has been set	
	-	RCVD SEP 5 1 /
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
	<u>TOWNSHIP, AND RANGE. AII INFORMAT</u> D ON THE MARKER'S SURFACE.	TON HAS BEEN WELDED OR
<u>PERMANENTET STAMPE</u>	D ON THE MARKER S SURFACE.	OIL CONS. DIV.
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		-
Anchors, dead men, the downs and risers have been cut on at least two feet below ground level.		
	r's pit permit and closure plan. All flow lines, pro-	
from lease and well location.	r s pit permit and closure plan. An now mies, pr	oddenon equipment and junk have been removed
	nave been removed. Portable bases have been rem	noved. (Poured onsite concrete bases do not have
to be removed.)		
	have been addressed as per OCD rules.	C All fluids have been non-out from non
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with 19.15.35.10 NMA	C. All fluids have been removed from hon-
	naining well on lease: all electrical service poles a	and lines have been removed from lease and well
location, except for utility's distribution		
	irn this form to the appropriate District office to s	•
SIGNATURE Sherry Fr	MINON TITLE REGULATORY	ANALYST DATE 9/3/2014
U U		•
	J. MORROW E-MAIL: sherry_morrow@xtoe	nergy.com_PHONE: (505) 333-3630
For State Use Only	0	
APPROVED BY: Paul Will	Le TITLE SEPUTY OIL & GAS	INSPECTOR, DIST. & DATE 11/7/2014
Conditions of Approval (if any):	<u> </u>	

Conditions of Approval (if any):

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