

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33737
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. CAN NMNM 108259
7. Lease Name or Unit Agreement Name: GOLDEN BEAR RCUD SEP 22 '14
8. Well Number OIL CONS. DIV. #5T
9. OGRID Number DIST. 3 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter D : 490' feet from the NORTH line and 1015' feet from the WEST line Section 2 Township 29N Range 13W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5586' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

PNR only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE REGULATORY ANALYST DATE 9/18/2014

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *Red Bell* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 10/7/14

Conditions of Approval (if any):

AV

2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Golden Bear 5T

September 9, 2014
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490' FNL and 1015' FWL, Section 2, T-29-N, R-13-W
San Juan County, NM
Lease Number: NM-OG-1638
API #30-045-33737

Plug and Abandonment Report
Notified NMOCD and BLM on 09/05/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1393' spot 34 sxs (40.12 cf) Class B cement inside casing from 1393' to 945' to cover the Fruitland Coal top.
- Plug #2** with 45 sxs (53.1 cf) Class B cement inside casing from 505' to surface to cover the Kirtland and surface casing shoe.
- Plug #3** with 32 sxs Class B cement top off casings and install P&A marker with coordinates 36° 45' 40" N/108° 10' 50" W.

Plugging Work Details:

- 9/5/14 Rode rig and equipment to location. Spot in. SDFD.
- 9/8/14 Check well pressures: tubing 5 PSI, casing 35 PSI and bradenhead 8 PSI. RU Rig. RU relief lines. Pressure test tubing to 1000 PSI, OK. PU on rods unseat pump. LD 1 polish rod, 2-4' pony rods, 39 - 3/4" rods, 15 - 3/4" guided rods, 6- 7/8" rods, 1 top hold down pump. X-over to 2-3/8" tools. ND wellhead. NU companion flange. NU BOP and function test. POH and tally 23 stands (1492'). LD 1 jnt, SN, 1-30' M/A with 47 jnts 2-3/8" EUE tubing. Round trip A-Plus 3-7/8" string mill to 1492'. PU 4-1/2" DHS CR and set at 1393'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plugs #1 and #2. Circulate good cement out 4-1/2" casing. ND BOP. ND wellhead. SDFD.
- 9/9/14 Travel to location. Dig out wellhead. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Found cement down 51' in 4-1/2" and 12' in annulus. Spot plug #3 top off casing and install P&A marker with coordinates 36° 45' 40" N/108° 10' 50" W. RD and MOL.

No representative was on location.