В	UNITED STAT DEPARTMENT OF THE UREAU OF LAND MAN	E INTERIOR NAGEMEŅT		FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5 ¹ 'Lease Serial No.
Do not use this	' NOTICES AND REPC s form for proposals to l. Use Form 3160-3 (Al	to drill or to r	e-enter an 2014	NMSF-078362 6. If Indian, Allottee or Tribe Name
	BMIT IN TRIPLICATE – Othe			7. If Unit of CA/Agreement, Name and/or No. CA 132829
Oil Well	Gas Well Other	OIL CON	S. DIV DIST. 3	8. Well Name and No. NE Chaco COM #197H
2. Name of Operator WPX Energy Production, L		NOV	0 3 2014	9. API Well No. 30-039-31278
3a. Address	3b. Ph	hone No. <i>(include</i> 333-1806	area code)	10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
4. Location of Well (Footage,	Sec., T., R., M., or Survey Descrip L, Sec 8, T23N, R6W BHL: 11	iption)	/L, Sec 6 T23, R6W	11. Country or Parish, State Rio Arriba, NM
12. CHE0	CK THE APPROPRIATE BOX((ES) TO INDICA	TE NATURE OF NOTICE	E, REPORT OR OTHER DATA
TYPE OF SUBMISSION		· · · · · · · · · · · · ·	TYPE OF ACTION	
Notice of Intent	Alter Casing	Deepen Fracture Treat	Production (Stat	Well Integrity
Subsequent Report	Change Plans	New Construction Plug and Abandon	Recomplete	andon Other
Final Abandonment	Injection	Plug Back	Water Disposal	ing date of any proposed work and approximate
all pertinent markers and a subsequent reports must b recompletion in a new into requirements, including re Due to the forma pool, Chaco Unit	zones. Attach the Bond under wh e filed within 30 days following erval, a Form 3160-4 must be file clamation, have been completed attion of a 9,238 acre comm to NE HZ (OIL), per NMOCI	hich the work will g completion of the led once testing ha d and the operator nunitized area D order R-138	be performed or provide t involved operations. If the seen completed. Final A has determined that the sit oper NMOCD order R- 17-A dated 9/22/14 W	locations and measured and true vertical depths of the Bond No. on file with BLM/BIA. Required e operation results in a multiple completion or bandonment Notices must be filed only after all
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District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

Submit one copy to Appropriate District Office

X AMENDED REPORT

Pool/Name Change

