Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 16 2014

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAN	D MANAGEMENT			Expires: Mai	rch 31, 2007		
SUNDRY NOTICES AND	DEDODTS ON M	EHE	5. Lease Seria NMSF-078			· · · · · · · · · · · · · · · · · · ·	
Do not use this form for prope	osals to drill or to	re-enter an	6. If Indian, A		ihe Name	·····	
abandoned well. Use Form 3160-3 (APD) for such proposals.				7. If Unit of CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE – Other instructions on page 2:							
1. Type of Well			8. Well Name	and No		<u>:</u>	
Oil Well Gas Well Other			Chaco 2306-19M #191H				
Name of Operator WPX Energy Production, LLC			9: API Well No. 30-043-21139				
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (included 505-333-1806	le area code)	10. Field and Pool or Exploratory Area Lybrook Gallup				
4. Location of Well (Footage, Sec., T.,R.,M., or Surve SHL:1236' FSL & 287' FWL SEC:19 23N 6W BHL: 382' FSL & 342' FWL SEC 24 23N 7W	ey Description)		_	Country or Parish, State indoval County, NM			
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDIC	ATE NATURE OF NOTIC	CE, REPORT OR	OTHER DA	ATA		
TYPE OF SUBMISSION	И						
Notice of Intent Acidize Alter Casing	Deepen Production (S		art/Resume)				
	Fracture Treat	Reclamation			Integrity		
Subsequent Report Casing Repair	New Constructio			Other	3 rd Emerge	ncy Flare	
Final Abandonment Convert to	Plug and Abando		☐ Temporarily Abandon ☐ Water Disposal				
all pertinent markers and zones. Attach the Bond subsequent reports must be filed within 30 days recompletion in a new interval, a Form 3160-4 m requirements, including reclamation, have been described by the Chaco 2306-20L #206H and the Chaco 2306-20L #206H and the Chaco 2306 anticipated due to the frac activity.	ollowing completion of to ust be filed once testing I completed and the operate due to high nitrogen cont	the involved operations. If the involved operations is the passion of the passion	he operation resu Abandonment No ite is ready for fi he well will be sh	alts in a mult otices must be nal inspection out in so that Il go to flare	iple comple e filed only n.) frac activity . High nitro	ation or after all y can take	
•	D/D and one should see of	halia a a lika a a ha 0/1/6/	i a	OILU	וע .פאוט	ט וופוע עי	
The Chaco 2306-19M #191H has an average 225 MCF/D and we should see pipeline quality gas by 8/16/1				1	10V 0 4	2014	
		TATALLA TO					
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)							
Mark Heil		itle Regulatory Speciali	st				
Signature		Date 7/16/14			<u></u>		
	CE FOR FEDERA	AL OR STATE OFF	ICE USE				
Approved by		Title Petr. 8	$\sum_{\mathbf{r}}$	Date	7/21	114	
Conditions of approval, if any, are attached. Approval of or certify that the applicant holds legal or equitable title to lease which would entitle the applicant to conduct operati	those rights in the subject	Office	7		. •		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section		ny person knowingly and wi		any departme	nt or agency	of the	





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd.; Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2306-19M #191H Unit M, Section 19-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until August 16, 2014. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.