Submit I Copy To Appropriate Distric			()				
Offise	et State	of New Me	xico 🔱	mong	Form C-10	3	
<u>District I</u> – (575) 393-6161	Energy, Mine	rals and Natu	ral Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 8824 <u>District II</u> – (575) 748-1283			DILLIGION	WELL API NO. 30-045-23624			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		ERVATION		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 8741	10	outh St. Fran		STA	TE FEE		
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		a Fe, NM 87	7303	6. State Oi	l & Gas Lease No.		
87505			- "				
SUNDRY N (DO NOT USE THIS FORM FOR PR	OTICES AND REPORT			I	ame or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "AI				PL Davis			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Othe	r		8. Well Nu	ımber #1E		
2. Name of Operator	J Gus iven Gine		14.17.44	9. OGRID	Number 131994		
Four Star Oil & Gas Company					and the state of t		
3. Address of Operator ATTN: Permitting Specialist	332 Road 3100 A	Aztaa Naw Ma	viao 97 410		ame or Wildcat		
4. Well Location	332 Koau 3100 A	Aziec, New IVIE		Callegos	allup/Basin Dakota		
	0 feet from the N li	ne and 1170	feet from the		ne		
		: 11W	leet from the NMPM		inty San Juan		
Section 20 10W	11. Elevation (Sho		T		inty San Stan		
	<u> </u>	6325'	GL				
12. Chec	ck Appropriate Box to	o Indicate N	ature of Notice	e, Report or C	Other Data		
NOTICE OF	INTENTION TO:		l su	RSEQUENT	Γ REPORT OF:		
PERFORM REMEDIAL WORK		OON 🗌	REMEDIAL WO		☐ ALTERING CASING ☐]	
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE D		5.☐ P AND A ☐		
PULL OR ALTER CASING	☐ MULTIPLE COMPI	L 🗆	CASING/CEME	NT JOB	☐ RCUD SEP 24'14		
DOWNHOLE COMMINGLE					OIL CONS. DIV.		
OTHER:			OTHER:		DIST. 3	_	
					nt dates, including estimated d	ate	
of starting any proposed proposed completion or		15.7.14 NMAC	C. For Multiple C	ompletions: At	tach wellbore diagram of		
	r recompletion						
proposed completion of	r recompletion.						
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Four Star Oil & Gas Company of commingled with the Gallegos C	respectfully requests appr Gallup permit as approved	l by NMAC ru	le 19.15.12.E., pr	e-approved poo			
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- Rig up, install BOP and test
- Pull 6161.1" of 2-3/8 tubing
- · Set composite plug and perform MIT. If casing test fails
 - o RIH with packer to isolate leak.
 - o RIH with squeeze gun and perf. Squeeze cement.
 - o Drill out cement and CBP and proceed to clean out to PBTD 6293'
- If scale is present on tubing
 - o Run 5.5" packer on 2-3/8" tubing, set at ~5900'
 - o Acidize Dakota with 2000 gals 15% HCL
 - o Release packer and trip out of hole
- Set composite plug at ~6,000' load casing with water and test
- Install frac liner to isolate prior casing repairs and DV tools
- Perforate Gallup selectively from 5110'-5390'
- Frac Gallup
- Drillout CBP at 6000' proceed cleaning out to PBTD 6293'
- Run 2-3/8 production tubing (with 1/4" cap string if necessary) set tubing at ~6225'
- Run pump & rods
- Install pumping unit and ancillary production equipment as needed

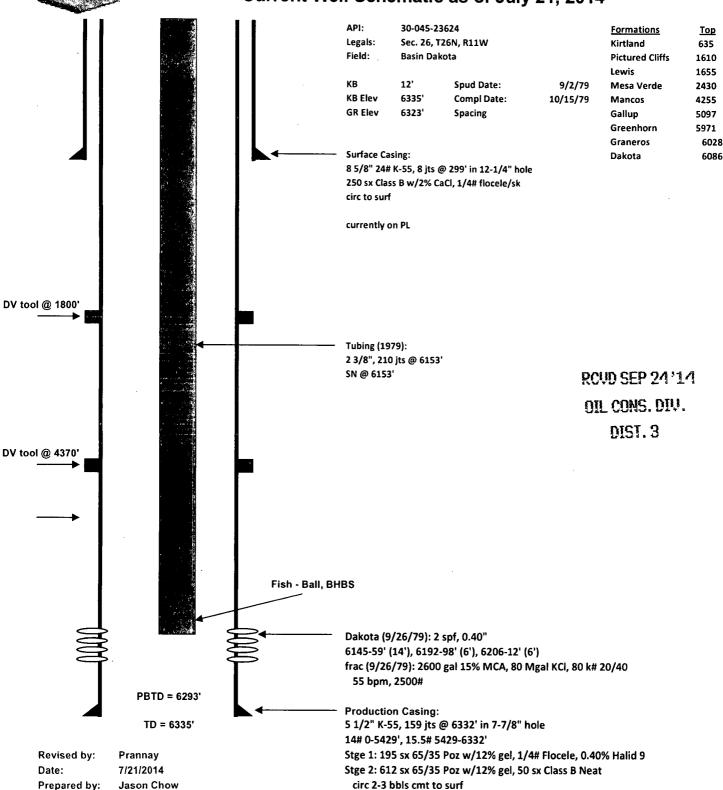
PI Davis #1E was making 36 mcfd of gas from Dakota, very small amount of liquids. Gallup pool is expected to make additional 75 mcfd of gas and 25 bbl of oil.

Chevron

12/15/2010

Date:

P. L. Davis 1-E San Juan County, New Mexico Current Well Schematic as of July 21, 2014



Stge 3: 500 sx 65/35 Poz w/12% Gel, 50 sx Class B neat, circ cmt to surf

P. L. Davis 1-E San Juan County, New Mexico Proposed Well Schematic as of August 8, 2014 API: 30-045-23624 **Formations** Legals: Sec. 26, T26N, R11W Kirtland Field: Basin Dakota **Pictured Cliffs** Lewis 12' 9/2/79 ΚB Spud Date: Mesa Verde **KB Elev** 6335' Compl Date: 10/15/79 Mancos **GR Elev** 6323 **Spacing** Gallup Greenhorn Graneros · Surface Casing: Dakota 8 5/8" 24# K-55, 8 jts @ 299' in 12-1/4" hole 250 sx Class B w/2% CaCl, 1/4# flocele/sk circ to surf 410' Capstring **Tubing Details** 199 JTS2-3/8" 4.7#/ft N-80 1 Seating Nipple 2-3/8" 1 2-3/8" pup joint EOT@6225' DV tool @ 1800' **Rod Details** 16' x 1-1/4" Polished Rod 6' x 7/8" x 6' Pony Rod, 16' x 7/8" Rod 237, 7/8" Rods 4 x 7/8" Rods w/ 5 guides per 100' 4 x 1-1/4" Sinker Bars with 5 roller guides (107.5') Rod Centralizer (3') DV tool @ 4370 2" x 1-1/4" x 12' RHAC Insert pump TOC @ ? **Proposed Gallup Perfs** 5110'-5148' 5210'-5250' 5280'-5310' 5340'-5390' Dakota (9/26/79): 2 spf, 0.40" 6145-59' (14'), 6192-98' (6'), 6206-12' (6') frac (9/26/79): 2600 gal 15% MCA, 80 Mgal KCl, 80 k# 20/40 55 bpm, 2500# **Production Casing:** 5 1/2" K-55, 159 jts @ 6332' in 7-7/8" hole PBTD = 6293' 14# 0-5429', 15.5# 5429-6332' Stge 1: 195 sx 65/35 Poz w/12% gel, 1/4# Flocele, 0.40% Halid 9

TD = 6335'

Prannay Parihar

8/8/2014

Prepared by:

Date:

Top

635

1610

1655

2430

4255

5097 5971

6028

6086

RCUD SEP 24'14

OIL CONS. DIV.

DIST. 3

Stge 2: 612 sx 65/35 Poz w/12% gel, 50 sx Class B Neat circ 2-3 bbls cmt to surf

Stge 3: 500 sx 65/35 Poz w/12% Gel, 50 sx Class B neat, circ cmt to surf

Chevron

District 1
1623 N Treech Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S First St., Artesla, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Azice, NM 87410
Phone: (505) 134-6178 Fax: (505) 334-6170
District IV
1220 S, St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DX AMENDED REPORT
updated 1979 C-102

Papae: (505) 476-3460	Fax: (505) 476	5-3462						-9 -	•	
		· W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T .		
	API Number		٦.	² Pool Code		Basin Davi	Pool Nan	ne		
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					" Surface I	ocation				
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	5 13 Jaint o	r Infil 14 C	esolidation '	Code 15 Or	der No.		•			
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

H-			\	"OPERATOR CERTIFICATION
_				I herely certify that the information contained berein is true and complete
0611				to the hest of an lauvaledge and belief, and that this organization either
ll 6				mens a working interest or unleased moneral interest in the land including
	ļ			the proposed hottom hale location or has a right in drill this well at this
1170'			1	Incation parament to a contract with an owner of such a mineral or working
	· '			interest, ar to a voluntary pooling agreement or a compulsory pooling
				arder hereinfore entered in the division.
				Query 08/21/14
			ľ	Signature Date
				PRANNAY PARIHAR Printed Name Pranil Address possibles a chevres w.
				TRANNAY TARIHAR
				Printed Name
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				"SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
	\			same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
H		Í		Signate and Seni or Fronzistania Surveyor:
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			1	Certificate Number
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Distinct.1 (625 N French Dr., Hobbs, NM 88240 Phone; (575) 393-6161 Fax: (575) 393-0720 District.II 8115 First St., Artesta, NM 88210 Phone; (575) 748-1283 Fax: (575) 748-9720 District.III 1000 Rio Brazzos Raud, Artee, NM 87410 Phone; (505) 334-6178 Fax: (505) 334-6170

API Number

30-045-23624

Disnet IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe. KM 87505	
Phone, 1505) 476-3460 Fax: (505) 476-3462	
	WELL LOCATION AND ACREAGE DEDICATION PLA

³ Pool Code

26980

⁴ Property (Code				5 Property	Name	, –	Ú	61	Well Number
17724		PL	Davis	, .	•	'		٦	1	E
OCRID	No.	1			3 Operator	Name			·	Elevation
131994	<i>‡</i> '	Fou	r Star	· Bil	and Gas	<u>}</u> ~			6:	325 'GL
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UL or lot no.	Section	Township	Range	Lot le	dn Feet from the	North/South line	Feet from the	East	t/West line	County
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12 Dedicated Acres	s ¹³ Jaint o	or Infill	14 Consolidation	Code 15	Order No.					
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1,70							· · · · · · · · · · · · · · · · · · ·			
No allowable v	will be as	signed to	this comple	tion until	all interests have	been consolidated	l or a non-standa	rd unit ha	s been ar	pproved by the
division.		_	-						-	
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1170				I			L '			er of such a mineral or working
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