<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

			11011	ouse I (otilit	outio.	OPERAT	ΓOR		nitia	al Report   Final Report	
, and the second of the second							ontact: James McDaniel OIL CONS. DIV DIST. 3				
							Telephone No.: (505) 333-3701				
Facility Name: Bolack C LS #15A							Facility Type: Gas Well NOV 0 5 2014				
Surface Owner: Federal Land Mineral Owner						Al		API No	API No. 30-045-26579		
LOCATION OF RELEASE											
Unit Letter	Init Letter   Section   Township   Range   Feet from the   North/					/South Line FNL	outh Line Feet from the East/		st/West Line   County FWL   San Juan		
Latitude: 36.534569 Longitude: -107.694304											
NATURE OF RELEASE											
Type of Release: Condensate							Volume of Release: 88 bbls Volume I			Recovered: None	
Source of Release: Production Tank									Date and 10/27/201	Hour of Discovery: 4	
Was Immediate Notice Given?   ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Brandon Powell					
By Whom? James McDaniel						Date and Hour: 10/28/2014 – 11:00 AM					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ⊠ No											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*  On October 27, 2014, a wondelign event was discovered at the Polack C.I.S. #15A well site in which the production tank lead valve was enemed, and the											
On October 27, 2014, a vandalism event was discovered at the Bolack C LS #15A well site in which the production tank load valve was opened, and the product from the tank was set on fire. During the fire, all 88 bbls of condensate inside the tank was lost. All fluids were contained within the bermed area,											
and soaked into the ground beneath the tank berm. No fluids were recovered. Much of the condensate was burned off during the fire. The site was then											
ranked a zero pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases, setting the closure standards for this location to 5,000											
ppm total petroleum hydrocarbons (TPH), 10 ppm Benzene, and 50 ppm total BTEX. Composite samples were collected to determine the extent of the											
impacted soil from the surface and from one (1) foot below ground surface. Both samples returned results slightly above the 50 ppm BTEX standard, determining that excavation activities would need to be performed.											
Describe Area Affected and Cleanup Action Taken.*											
Composite samples were collected to determine the extent of the impacted soil from the surface and from one (1) foot below ground surface. Both samples											
returned results above the 50 ppm BTEX standard, determining that excavation activities would need to be performed. A remediation plan has been											
submitted to the NMOCD and the BLM detailing proposed remediation activities. The NMOCD has approved the remediation plan, and XTO will begin remediation activities upon approval of the remediation plan by the BLM. Final C-141 to follow upon completion of remediation at this location.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and or regulations.											
C: t			-> /			OIL CONSERVATION DIVISION					
Signature:											
Printed Name: James McDaniel						Approved by Environmental Specialist Luly					
Title: EHS Supervisor							Approval Date: 1/2/2014 Expiration Date:				
E-mail Address: james_mcdaniel@xtoenergy.com						Conditions of Approval:				Attached	
Date: 11 / 4   14   Phone: 505-333-3701											

\* Attach Additional Sheets If Necessary

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