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recompletion in a new interva	al, a Form 3160-4 must be file	ed once testing has been comp	leted. Final Abando	nment Notices must be filed only after all		
an pertinent markers and zone	led within 30 days following	completion of the involved or	erations If the one	ration results in a multiple completion or		
duration thereof. If the propos	sal is to deepen directionally	or recomplete horizontally, give	ve subsurface locati	ons and measured and true vertical depths of nd No. on file with BLM/BIA. Required		
Final Abandonment Notice	ted Operation: Clearly state a	Plug Back	Stimated starting da	Disposal		
1	Change Plans	Plug and Abandon	Abandon			
Subsequent Report			Tempor	Pool/Name change		
_	Casing Repair	New Construction	Recomp	Other		
	Alter Casing	Fracture Treat	Reclam			
Notice of Intent	Acidize	Deepen	Start/Resum	L Water Shut-Off		
TYPE OF SUBMISSION			TYPE OF ACTION			
	THE APPROPRIATE BOX(ES) TO INDICATE NATURI		PORT OR OTHER DATA		
HL: 1088' FNL & 1046' FEL SE						
HL: 1329' FNL & 315' FWLSEC	C 17 T23N R6W	niony		11. Country or Parish, State Rio Arriba, NM		
PO Box 640 Aztec, NM . Location of Well (Footage, Sec		505-333-1808		Chaco Unit NE HZ (OIL)		
a. Address	97410	3b. Phone No. (include area	,	10. Field and Pool or Exploratory Area		
VPX Energy Production, LLC				30-039-31254		
Name of Operator		NOV 0 3 201	4	9. API Well No.		
🛛 Oil Well 🗌 G	Gas Well Other			8. Well Name and No. NE Chaco COM #202H		
Type of Well		OIL CONS. DIV D	IST. 3 📃	CA 132829		
	MIT IN TRIPLICATE - Oth	ner instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No		
abandoned well.	Use Form 3160-3 (A	to drill or to re-enter APD) for such propo	sals. ⁶ 0	o. If findial, Anotee of Tribe Name		
Do not use this	form for proposals	to drill or to re-enter	an	6. If Indian, Allottee or Tribe Name		
SUNDRY	NOTIOFO AND DED	በኀፈ	5. Lease Serial No. NMNW-078359			
SUNDRY				Expires: March 31, 2007		
B	UREAU OF LAND MA	ANAGEMENT		FORM APPROVED OMB No. 1004-0137		
B		IE INTERIOR	ASIA			

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District I 1625 N. French Dri Phone: (575) 393-616 District II 811 S. First Street Phone: (575) 748-128 District III 1000 Rio Brazos Ro Phone: (505) 334-617 District IV 1220 S. St. Francis Phone: (505) 476-346	1 Fax:(575) . Artesia, NM 3 Fax:(575) ad, Aztec, NM 8 Fax:(505) Drive, Santa	393-0720 88210 748-9720 87410 334-6170 Fe, NM 87	01 12	y, Minerals & [L. CONSE] 220 South	of New Mexic _{Natural Resourc} RVATION D. St. Francis Fe, NM 875(ies Department IVISION 3 Drive	Sub Appropriate	Form C-102 d August 1, 2011 mit one copy to District Office DED REPORT nange
		WELL L			REAGE DEDI			······
'API Nu 30-039-31254	mder	98088	°Pool Coo 3	Cha	co Unit NE HZ (OI	Pool Na		
¹ Property Code ¹ Property Name UNL 313800 NE Chaco COM					y Name VIL C	NS. DIV DIST. 3 Well Number 202H		
⁷ OGRID No. [®] Oper			Operator	Name A	10 V 0 3 201 4	"Elevation 6910 '		
				¹⁰ Surface	Location			0310
UL or lot no. Section E 17	n Township 23N	Range 5W	Lot Idn 4	Feet from the 1329	North/South line	Feet from the 315	East/West line WEST	RIO
		¹¹ Bottor			f Different			ARRIBA
UL or lat no. Section A 13	n Township 23N	Range 7W	Lot Idn	Feet from the 1088	North/South line NORTH	Feet from the 1045	East/West line EAST	RIO ARRIBA
N/2 sec 18, N/2 se	ec 13, - 641.3	2 acres		¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-13817-A	. .	
NO *14	'FEL ; R7W 'N 5'W 77 '7 W 13 (RECORD) (00 W 2575.97 (126'W 2575.29 (MEASURED) 13 NB9 12 .16 NB9 12	(RECORD) 77 W 2571.36 '15 W 2570.6 (EASURED)	1713' FN SECTION LAT: 3 LONG: 1 DATUM LAT: 3 LONG: 1 DATUM	N03 *04 'W N02 *18 '09	SURFACE LO 1329' FNL 3 SECTION 17, T LAT: 36.22 LONG: 107.4 DATUM: NAL LAT: 36.22 LONG: 107.5 DATUM: NAL CORD) (2507.53' W 2587.23' SURED) (RECORD) N88'05 W 2557. N87'21 58'W 2557. (MEASURED)	17 - 17 23N, R6W 1 h 23N, R6W 2 h 23N, R6W 2 h 23S3 N bereform 23S5 N bro 23S5 N bro 2011 W to 21983 or 217 - 125 5.28 - 125	ereby certify that ein is true and com wiedge and belief, a ner owns a working eral interest in th hossed bottom-hole li drill this well at a contract with an working interest, or sement or a compute stofore entered by fatter Area arry Higgins nted Name urry.higgins@wp	CERTIFICATION the information contained plate to the best of my ind that this organization interest or unleased e land including the bcation oursuant owner of such a mineral owner of such a mineral ory pooling order the division.
(MEASURED) NBB '06' 13' W 2599 NBB '50' W 2601.72 (RECORD)	л- 	ROOK GALLUP	.77' N88	те 16' 330' СОUNSELORS ALLUP-DAKOTA (MEASURED) *38'06'W 2648.46 9'21'W 2640.66' (RECORD)	к LOT L п 3 560°II.9'W Т2Т.1' L LOT 4 NB7 '32'17'W 20 NB8 '17'W 263	07 I Ist 2 D D 5 S - 17 S 5 S 5 S 5 S 5 S 5 S 5 S 5 S 5	hereby certify that own on this plat withes of actual survey supervision, and ti d correct to the be ate Revised: J urvey Date: J gnature and Seal of Seal of C	AUGUST 25, 2014 ANUARY 30, 2014 Professional Surveyor
	(MEASURED) 5 13 W 2576.17 *00 W 2576.97 (RECORD)			(M) NO2 *21 * NO3 *04	(RECORD) EASURED) 54"W 2587.86' 1W 2587.53' RECORD)		Certificate NL	Mber 15269

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