## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

**David Martin** 

Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 06-02-2010 Sundry Extension Date 9-10-2014

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-039-	CARRACAS	124H	ENERGEN	G	N	Rio	F	P	33	32	N	4	w	280	S	338	Е
30979-00-	UNIT		RESOURCES			Arriba											ĺ
00			CORPORATION														

Conditions of Approval:

(See the below checked and handwritten conditions)

b Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

6 Hold C-104 for NSL NSP, DHC

- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- o Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ▼ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud

NMOCD Approved by Signature

Date

11-14-2014

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON

N	<b>1M</b> 5969	6	
		Allottee or Tribe Name	e

Do not use this form for abandoned well. Use For	proposals to drill m 3160-3 (APD) fo	r such propoର୍ଚ୍ଚିଣ୍ଡିନ୍ 🚶	2014		Allottee or Tribe Name		
SUBMIT IN TRIPLICA	TE - Other instruction	ons on page 2	Wald the	7 If Unit or C	CA/Agreement, Name and/or No		
I. Type of Well		ta. 21					
Oil Well X Gas Well Other	8. Well Name and No.  Carracas Unit # 124H						
2. Name of Operator				Carracas	OIIIC # 12-11		
Energen Resources Corporation				9. API Well N	No.		
3a. Address		3b. Phone No. (include are	ea code)	7			
2010 Afton Place, Farmington, NM 8	37401	(505) 325-680	o .	30-039-30979  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey		1 (000) 020 000	<u> </u>	Basin Fruitland Coal			
	• /	om /om		Dasin Fru	I CLAIR COAL		
280' FSL, 338' FEL Sec.33, T32	N, R04W (P)	SE/SE		11. County or Parish, State			
•				1	,		
				Rio Arrib	a NM		
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPO	ORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
x Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamati	ion	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomple	ete	X Other Request for		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	APD extension		
	Convert to Inject	ion Plug Back	Water Dis	sposal			
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be per following completion of the involved operations.	plete horizontally, give a rformed or provide the If the operation results	subsurface locations and mea Bond No. on file with BLM/ in a multiple completion or re	sured and true ve BIA. Required secompletion in a	ertical depths of a subsequent report new interval, a l	all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once		

determined that the final site is ready for final inspection.) Energen Resources would like to request a 24 month extension on the APD for the subject well. It is Energen's intention to budget this well beginning in the 2nd and 3rd quarter of 2016.

OIL CONS. DIV DIST. 3

NOV 1 2 2014

This opproval expires 11-1-20	1/6	
14. I hereby certify that the foregoing is true and correct Name (Printed(Typed))  Anna Stotts	Title Regulatory Analyst	
Signature Signature	Date 09/10/14	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
Approved by Unithea Marguez	Title LLE Date 9	1-6-14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would	at Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,