

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 03 2014

2014 Case Serial No.

SF-080713

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.

San Juan 30-6 Unit 438S

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-039-27752

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL O (SWSE), 1260' FSL & 715' FEL, Sec. 12, T30N, R6W

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well bore per the attached procedure, current & proposed well bore schematics. No Onsite was conducted an there is not a revegetation plan as this is a FEE surface well. A closed loop system will be utilized for this P&A.



H₂S POTENTIAL EXIST

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

10/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salvors

Title

Petroleum Eng.

Date

10/29/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
SAN JUAN 30-6 UNIT 438S
Expense - P&A

Lat 36° 49' 23.916" N

Long 107° 24' 34.668" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

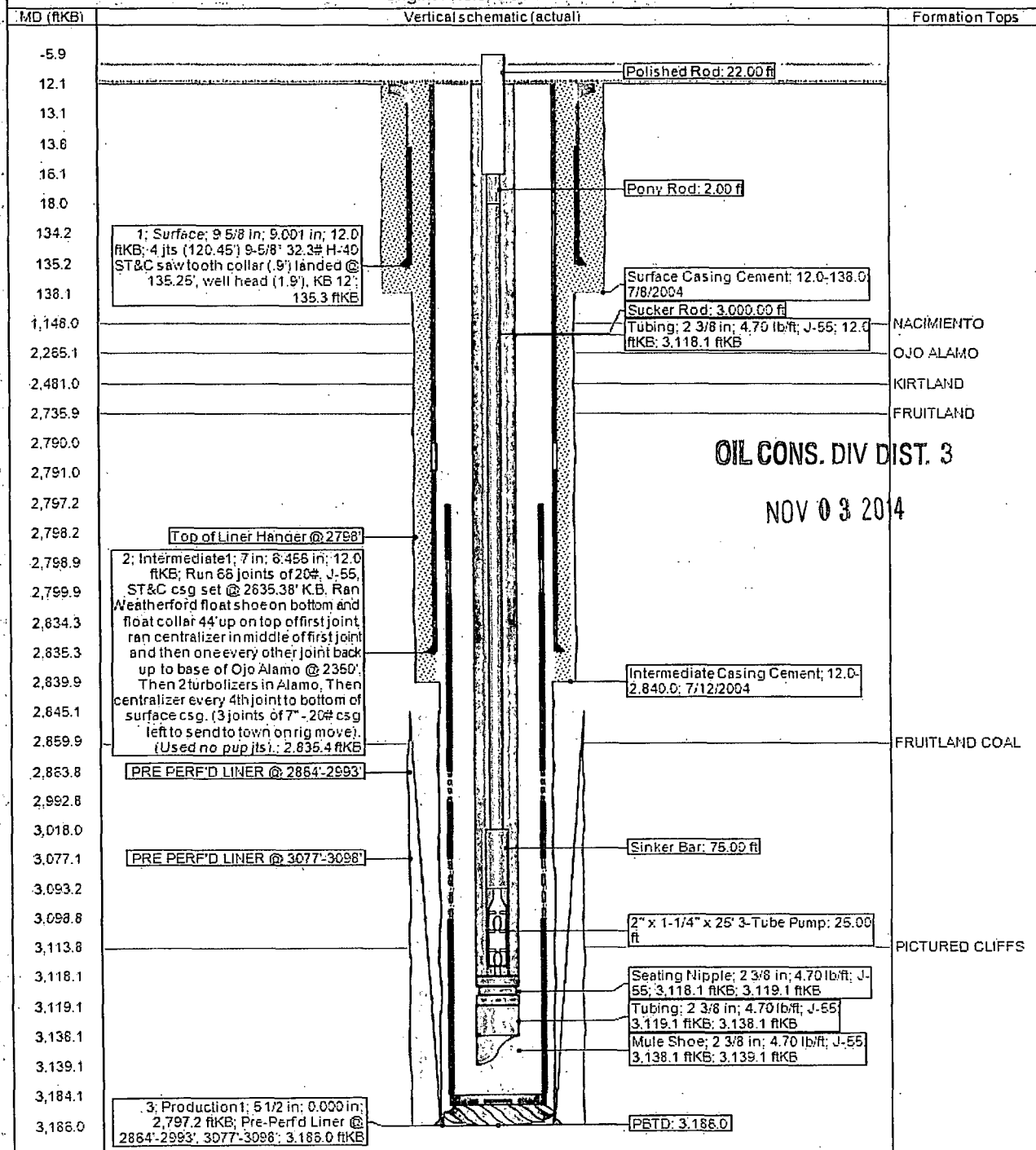
1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
 4. TOOH w/ rod string and LD (per pertinent data sheet).
Size: 3/4" Set Depth: 3,118 ft
 5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger
 6. TOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE Set Depth: 3139 ftKB KB: 12 ft
 7. PU 6-1/4" bit and watermelon mill and round trip as deep as possible above drop off liner top (2798').
 8. PU 7" cement retainer on tubing, and set 2798'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.
 9. RU wireline and run CBL with 500 psi on casing from cement retainer to surface to identify TOC. *Adjust plugs as necessary for new TOC.*
- All cement volumes use 100 excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.**
- See COA*
10. **Plug 1 (Fruitland, Kirtland, and Ojo Alamo Formation Tops, 2215-2798', 122 Sacks Class B Cement)**
Mix cement as described above and spot balanced plug to isolate the Fruitland, Kirtland, and Ojo Alamo Formation Tops as well as the Fruitland perforations and liner top. Pull up hole.
 11. **Plug 2 (Nacimiento Formation Top, 1098-1198', 29 Sacks Class B Cement)**
See COA
Mix cement as described above and spot balanced plug to isolate the Nacimiento Formation Top. Pull up hole.
 12. **Plug 3 (Surface Plug, 0-185', 46 Sacks Class B Cement)**
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 46 sx Class B cement and spot balanced plug inside casing from 185' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.
 13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

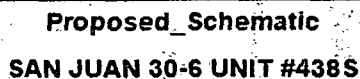
ConocoPhillips

CURRENT SCHEMATIC SAN JUAN 30-6 UNIT #438S

District NORTH	Field Name BASIN (FRUITLAND COAL)	API # UWI 3003927752	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 7/7/2004	Surface Legal Location 012-030N-006W-P		E/W Dist (ft) 715.00	E/W Ref FEL
			N/S Dist (ft) 1,260.00	N/S Ref FSL

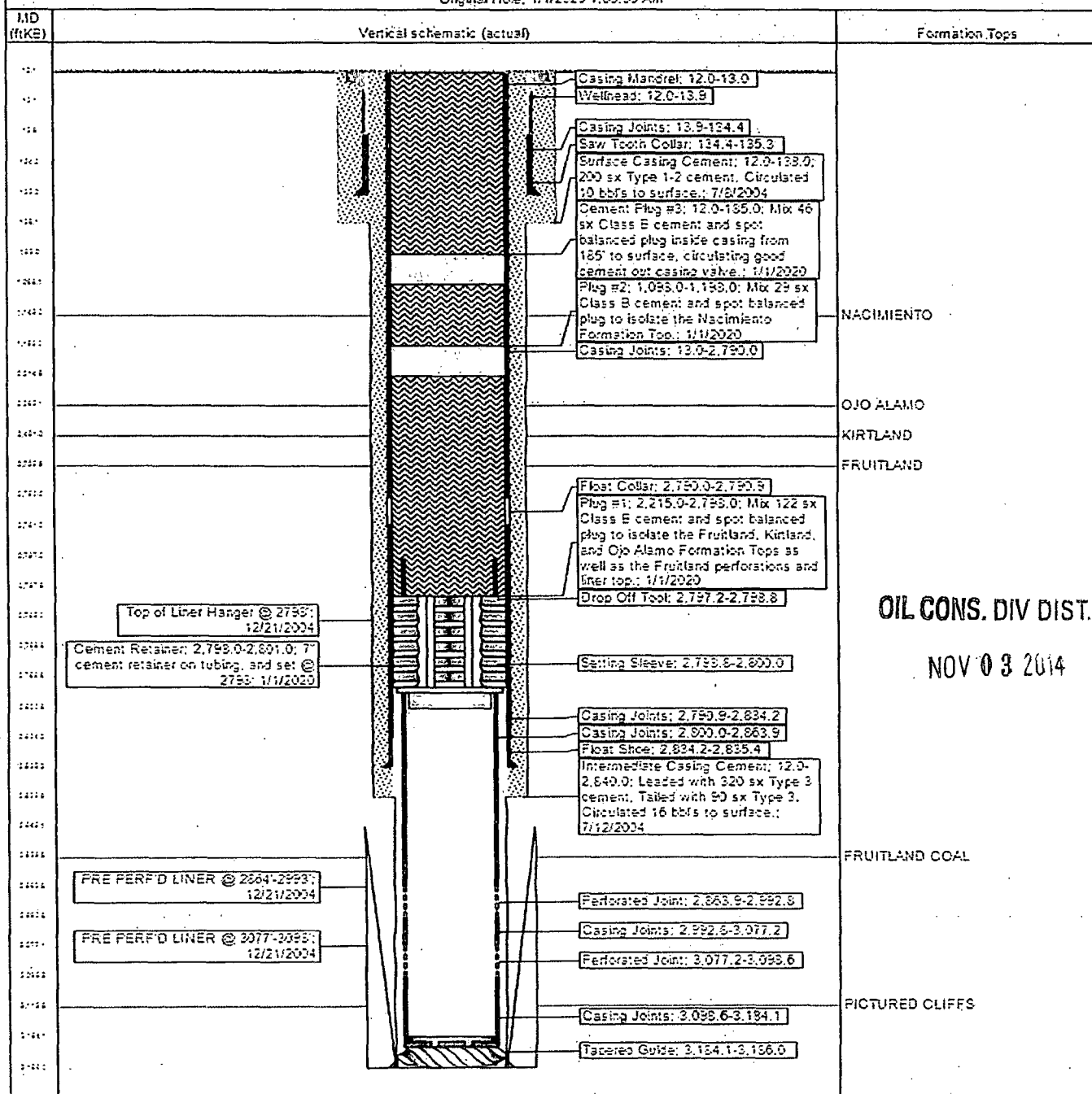
Original Hole: 9/25/2014 1:51:24 PM





District NORTH	Field Name BASIN (FRUITLAND COAL)	API/UWI 3003327752	County RIO ARriba	State/Province NEW MEXICO
Original Spud Date 7/1/2004	Surface Legal Location G12-030N-006W-P	East/West Distance (ft) 715.00	East/West Reference FEL	North/South Distance (ft) 1,260.00
				North/South Reference FSL

Original Hole: 1/1/2020 1:03:03 AM



OIL CONS. DIV DIST. 6

NOV 03 2014

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: San Juan 30-6 Unit #438S

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of plug #1 to 2117 ft. to cover the Fruitland, Kirtland and Ojo Alamo tops. Adjust cement volume accordingly
 - b) Set plug #2 (1007-907) ft. to cover the Nacimiento top.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

Note: Low concentrations of H₂S (24ppm GSV) have been reported in the NW/SE of section 11, 30N, 6W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.