

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-11
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 230S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other **OIL CONS. DIV DIST. 3**

2. Name of Operator
Burlington Resources Oil Gas Company LP

NOV 03 2014

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **F** : **1825** feet from the **North** line and **1470** feet from the **West** line
Section **36** Township **32N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6648' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A closed loop system will be utilized for this P&A.

#Bring plug #1 upto 1816' to cover the OJO

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 11-3-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: *Brad Pelt* TITLE District #3

DATE 11/14/14

Conditions of Approval (if any):

fo

Expense - P&A

Long 107° 50' 19.068" W

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

9. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Perforations, Intermediate Shoe, Liner Top, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 2,698-3,062', 81 Sacks Class B Cement)

Mix 81 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, intermediate casing shoe, liner top, Fruitland, Kirtland, and Ojo Alamo formation tops. PUH.

11. Plug 2 (Nacimiento Formation Top, 488-588', 30 Sacks Class B Cement)

Mix 30 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento formation top. PUH.

12. Plug 3 (Surface Casing Shoe and Surface, 0-210', 51 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 51 sx Class B cement and spot balanced plug inside casing from 210' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

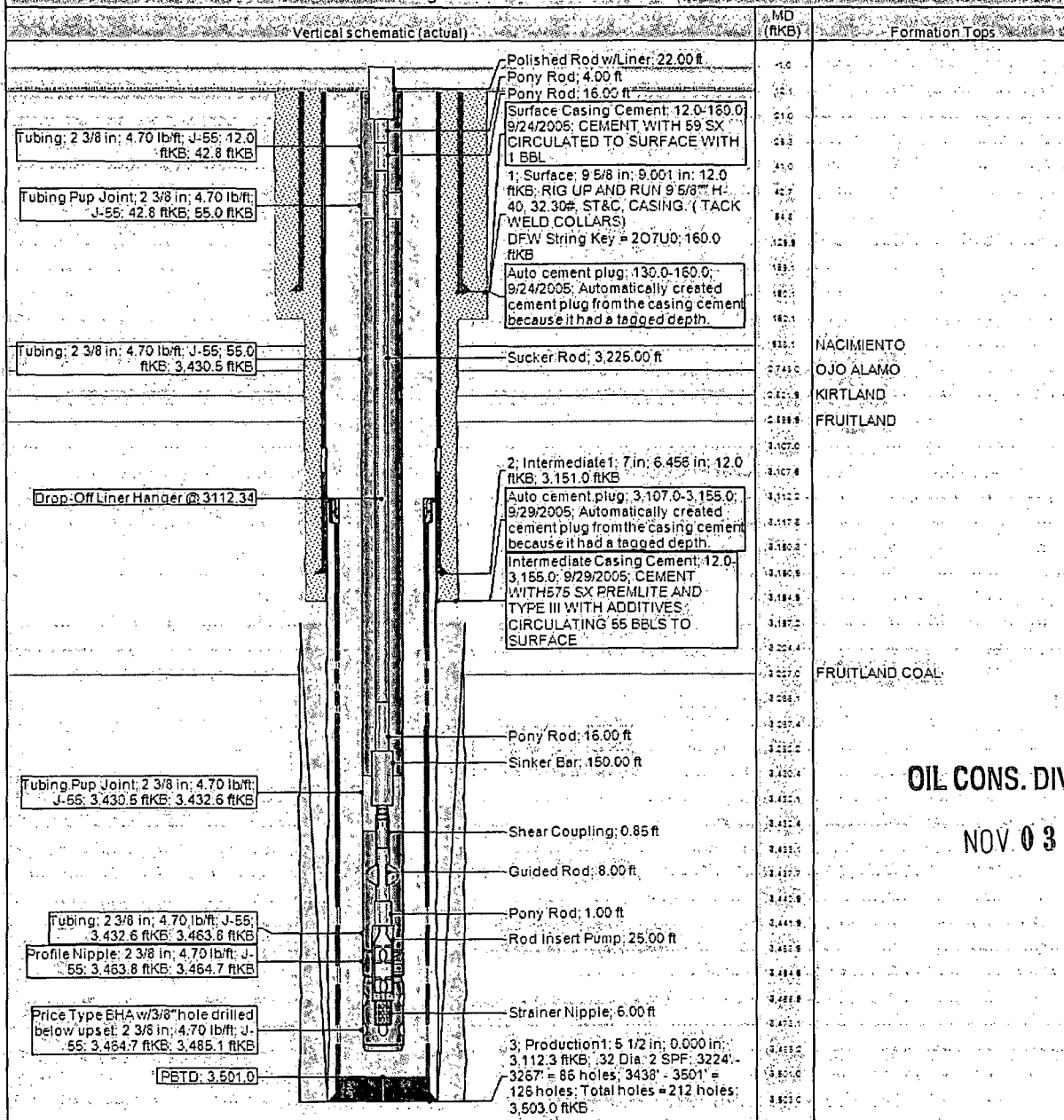
13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoPhillips

Basic - Schematic - Current
SAN JUAN 32-9 UNIT #230S

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004533283	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 9/23/2005	Surface Legal Location 036-032N-010W-F	East/West Distance (ft) 1,470.00	East/West Reference FWL	North/South Distance (ft) 1,825.00
North/South Reference FNL				

Original Hole: 7/8/2014 4:08:16 PM



OIL CONS. DIV DIST. 3

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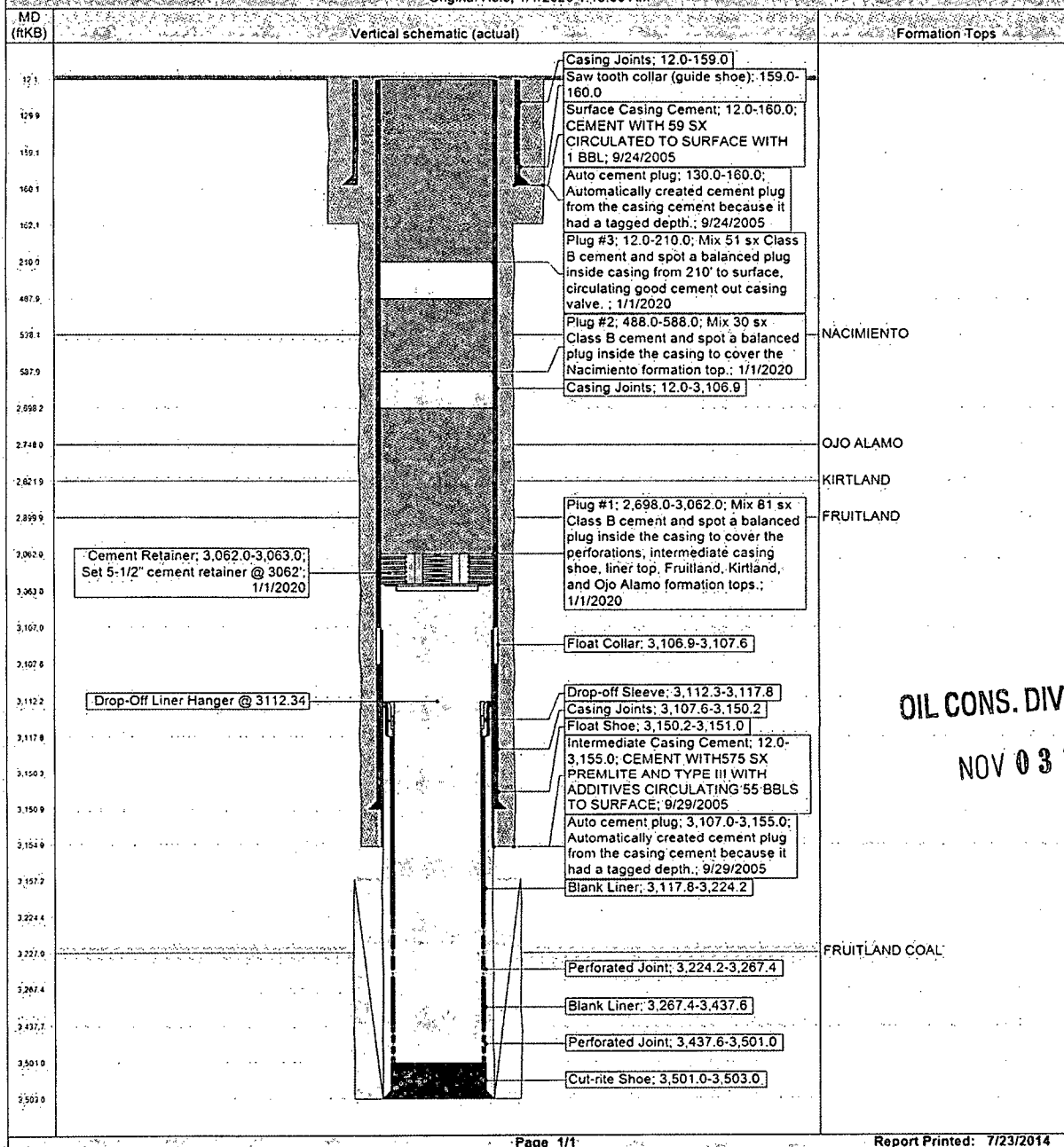


Proposed Schematic

SAN JUAN 32-9 UNIT #230S

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Original Spud Date 9/23/2005	Surface Legal Location 036-032N-010W-F	East/West Distance (ft) 1,470.00	East/West Reference FWL	North/South Distance (ft) 1,825.00
		North/South Reference FNL		

Original Hole, 1/1/2020 1:15:00 AM



OIL CONS. DIV DIST. 3
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