

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

Bureau of Land Management  
Farmington Field Office

5. Lease Serial No.

Jicarilla Contract 124

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enervest Operating, LLC

3a. Address

1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)

713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1586' FSL & 465' FWL (UL L) Sec. 24, T25N, R04W

BHL: 1648' FSL & 706' FWL (UL L) Sec. 24, T25N, R04W

7. If Unit or CA/Agreement Name and/or No.

RCUD OCT 14 '14  
OIL CONS. DIV.

8. Well Name and No.

Jicarilla Apache Tribal 124 #15

9. API Well No.

DIST. 3

30-039-31228

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota, West

11. County or Parish, State

Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production ( Start/ Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Well Test Data

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

09/19/2014: First production through gas recovery unit (TA).

09/29/2014: Actual first delivery after facilities hook-up.

09/30/2014: First oil production 54 BOPD.

10/05/2014: Stabilized well production test: 24 hour test period; 43 BOPD, 48 BWPD, 126 MCFD with 1" sales orifice plate, 84 psi Casing. Line pressure 81 psi. Tubing pressure 95 psi. Well producing with rod pump.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michelle Doescher

Title

Regulatory Consultant

Signature

*Michelle Doescher*

Date

October 7, 2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D. J. V.

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

OCT 14 2014