

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CONFIDENTIAL

WELL API NO.  
30-043-21198

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
ST NM V-1697, ST NM LG-3924

7. Lease Name or Unit Agreement Name  
Lybrook P32-2307

8. Well Number  
01H

9. OGRID Number  
282327

10. Pool name or Wildcat  
Alamito-Gallup

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

Unit Letter P : 664 feet from the SOUTH line and 31 feet from the EAST line

Section 32 Township 23N Range 7W NMPM County SANDOVAL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6874' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Intermediate Casing/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string 9/17/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5175' TVD/MD. Intermediate casing set from surface to 5089' MD. Did not run DV Tool. Top of float collar at 5043' MD. TOC at surface and BOC at 5175' MD.

Stage 1 Lead: Cement (pumped 9/17/14) 466 sks Premium Lite FM+ 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.

Stage 1 Tail: Cement (pumped 9/17/14) 360 sks Type III Cement + 1% CaCl<sub>2</sub> + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 650 bbls cement to surface. WOC 5.5 hours.

Started drilling out cement on 9/18/14. Tested BOP 9/17/14 to 3000# for 30 minutes. No pressure drop. Tested casing 9/17/14 to 1500# for 30 minutes. No pressure drop. ✓

# Please verify cement information and amend if necessary / was cement circulated to surface?  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 10/29/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 11/7/14  
Conditions of Approval (if any): AV