Form 3160-5 (August 2007) DE BI			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM23744				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	erse side. 7. If Unit or CA/Agreem		eement, Name and/or No.				
 Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth 	<u></u>	8. Well Name and No. OLYMPIC 90					
2. Name of Operator DUGAN PRODUCTION CORI	XANDER roduction.com		9. API Well No. 30-045-35272-00-X1				
3a. Address P.O. 420 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 3 T23N R10W SESW 905 36.251000 N Lat, 107.887910	•			SAN JUAN COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					۰.	
□ Notice of Intent	🗖 Acidize	🗖 Dee	🗖 Deepen		ion (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	🗖 Frac	ture Treat	🗖 Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	Construction	🗖 Recomp	olete	☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	 Temporarily Abandon Water Disposal 		Drining Operations	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally rk will be performed or provide operations. If the operation re bandonment Notices shall be fi inal inspection.)	r, give subsurface e the Bond No. or esults in a multipi led only after all	locations and meas a file with BLM/BI e completion or rec requirements, inclu	Sured and true ve A. Required sub completion in a r ding reclamation	rtical depths of all perti- osequent reports shall be rew interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once	
Pressure test casing to 3000 p Fruitland Coal from 1016'-103 fluid; 410 Mscf N2 pumped (10	6'w/4 sof (total 20' 80-50	Nes) Frac w	81 000# sand -	423 bbls			
					OIL CO NS. DIV	DIST. 3	
					NOV 1 4 2014		
					· .		
·							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DUGAN PRODU itted to AFMSS for proces	JCTION CORP	DRÁTION, sent f	to the Farming	yton		
Name (Printed/Typed) JOHN C ALEXANDER				PRESIDENT			
Signature (Electronic S	Date 11/05/2		<u> </u>				
·	THIS SPACE F	OR FEDERA					
Approved By_ACCEPTED			WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 11/12/2014				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmin	<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations a	a crime for any pois to any matter w	erson knowingly an ithin its jurisdiction	d willfully to man.	ake to any department of	r agency of the United	
** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BL	M REVISED) ** BLM REVISE	D **	

NMOCDA