

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

Expires: February 28, 1995

NOV 07 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1.a. TYPE OF WELL:

OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR. ☐ OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 905' FSL & 1400' FWL (SE/4 SW/4)

OIL CONS. DIV DIST. 3

NOV 12 2014

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUNDED

8/11/2014

16. DATE T.D. REACHED

8/15/2014

17. DATE COMPL.

10/24/2014

(Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6671' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1210'

21. PLUG BACK T.D., MD & TVD

1151'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1016'-1036' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	87 sx Type III cement + 2% CaCl ₂ + 1/4# celloflake/sx + 53.6% fresh water	
5-1/2" J-55	15.5#	1198'	7-7/8"	99 sx Premium Lite FM, 3% bwoc CaCl ₂ + 1/4# celloflake/sx + 5#sx LCM-1 +	
				8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A +	
				112.3% fresh water. Tail w/102 sx Type III cement + 1/4# celloflake/sx + 0.2 bwoc	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1079'	N/A

31. PERFORATION RECORD (Interval, size and number)

1016'-1036' w/4 spf (total 20', 80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

1016'-1036'

81,000# sand; 423 bbls fluid; 410 Mscf N₂

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Pumping					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
10/23/2014	24	2"	→	0	0	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
9	10	→	0	0	0	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

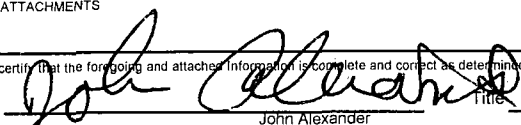
Vented - to be sold - a sundry notice of well test will be submitted in the future

TEST WITNESSED BY
NOV 07 2014

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Vice-President

Date

11/6/2014

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambetou

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimiento	Surface	
				Ojo Alamo	207'	
				Kirtland	295'	
				Fruitland	716'	
				Pictured Cliffs	1038'	
				TOTAL DEPTH	1210'	