## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMSF- 080536

SUNDRY NOTICES AND REPORTS ON WELLS 7 2014

Do not use this form for proposals to drill or to re-enter an

" TC 1 4	an, Allotte	LEATT-IL X	1	-4. ·		
. mma	an, Anoner	TAT LINGS A	AND .			
1. 1		11 UU	ו כעו	11117	DICT	A
			· L	V	11171	-,

abandoned well. Use Form 3160 - 3 (APD) for su	ch proposals (Mic)
SUBMIT IN TRIPLICATE- Other instructions on	reverse side. 7. If Unit or CA/Agreemen Native of the 19014
1. Type of Well ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ Other	
2. Name of Operator McElvain Energy, Inc.	8. Well Name and No. ORA 8
	9 API Well No. (include area code) 30-039-29702
1050 17th St, Suite 2500, Denver, CO 80265 303-893-05	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1150' FSL & 930' FWL Sec 15 T25N R3W NMPM	West Lindrith Gallup-Dakota  11. County or Parish, State
TISO POLE 930 PWL Sec IS 1220 NOW, NMI II	Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE A	VATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize Deepen	uction Recomplete Other
Attach the Bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a multi-testing has been completed. Final Abandonment Notices shall be filed only after a determined that the site is ready for final inspection.)  McElvain Energy requests permission to conduct and chart an MIT or this well for the following reasons:  1) This Federal lease continues to be held by production from 5 active 2) Access onto and across this lease is difficult to obtain and the aband to re-acquire. As the horizontal Mancos oil play continues to evolve an	the Ora #8 well in order to continue the temporarily abandoned status of commercially producing wells on the lease (the Ora #1, 2, 3, 4, 5 & 7). Comment and loss of any existing infrastructure and access may be difficult in the state of the Ora #8, the prospects for renewed activity in the
existing wellbore (re-stimulation, re-entry, micro-seismic monitoring, improves.  3) McElyain will perform the requisite MIT and continue to monitor throughout the TA period.  4) The proposed MIT procedure involves pressure testing the casing a test pressure will be at or above 500 psi and the proposed MIT would	he security and integrity of the well, access route and infrastructure bove the existing CIBP at 7050', charting and reporting the results. The
	Notify NMOCD 24 hrs prior to beginning operations
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Deborah Powell	Title Eng Tech Manager
Signature SULIZ PowM	Date 10/15/2014
THIS SPACE FOR FEDERAL	OR STĂTE OFFICE USE
Approved by Salvers  Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject leavhich would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	Office FFO  Derson knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter	within its jurisdiction.

(Instructions on page 2)