Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.
NMSF078905

	SUNDRY Do not use the abandoned we	NMSF078905  6. If Indian, Allottee or Tribe Name EASTERN NAVAJO					
	abandoned we						
	SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 892000844F					
	1. Type of Well		,			8. Well Name and No. GALLEGOS CAN	VON HAUT 246E
	Oil Well Gas Well Otl  2. Name of Operator		TOYA COLV	UK I			TON UNIT 216E
	BP AMERICA PRODUCTION	9. API Well No. 30-045-24271-0	0-C1				
	3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory BASIN DAKOTA		
	4. Location of Well (Footage, Sec., T	OIL CONS. DIV DIST. 3			11. County or Parish, a	and State	
Ç	Sec 14 T28N R12W NESE 18 36.659880 N Lat, 108.074270	NOV <b>0 7</b> 2014			SAN JUAN COUNTY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHER	R DATA
	TYPE OF SUBMISSION			TYPE OF	ACTION		
	□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity
	Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other
	☐ Final Abandonment Notice	☐ Change Plans	Pług	and Abandon	□ Tempor	arily Abandon	
		☐ Convert to Injection	Plug	Back	☐ Water I	Disposal	
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BP America Production Company would like to submit the fixed allocation for the subject well due to an established production rate. Our fixed rate will be as follows:  Gas= DK 31% PG 69%, Oil= DK 0% PG 100%, Water= DK 0% PG 100%  DHC 3750 AZ  CA Agreement 892000884F  Gallup NMNM78391F						
:	14. I hereby certify that the foregoing is	Electronic Submission #	A PRODUCTIO	N ČO, sent to the	Farmingtor	1	<u>.</u>
	Name (Printed/Typed) TOYA CO			ATORY AN	•		
	Signature (Electronic S	Submission)		Date 10/23/20	014		
•		THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
•	Approved By ACCEPT	ED		JOSEPH R HEWITT TitleGEOLOGIST Date 1			Date 11/04/2014
	Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the applicant the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applic	d. Approval of this notice doe aitable title to those rights in the		Office Farming	ton		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		Averages	Allocation
	2012	After recompletion	Dakota Gallup
Gas	2557	5609	31% 69%
Oil	0	76	100%
Water	0	37	0% 100%

216 E

20	e15, <b>6</b>	Production				
Year	Time Frame	Oil(BBLS)			Water(BBLS)	
2012	Jan		0	2768		0
2012	Feb		0	2578		0
2012	Mar		0	2753		0
2012	Apr		0	2756		0
2012	May		0	2871		0
2012	Jun		0	2434		0
2012	Jul		0	3142		0
2012	Aug		0	2797		0
2012	Sep		0	1097		0
2012	Oct		0	1958		0
2012	Nov		0	2969		0
2012	Dec		0	93		0
2013	Jan		0	2419		0
2013	Feb		0	2296	(	0
2013	Mar		0	2		0
2013	Apr		0	0	6	Ö
2013	May		0	0		0
2013	Jun		0	0		0
2013	Jul		0	0		0
2013	Aug		0	2936	9	
2013	Sep		0	6618	70	
2013	Oct	29		6030	3:	
2013	Nov	12		4989	50	
2013	Dec		0	3129		0
2014	Jan		74	6216	40	
2014	Feb	12		5133	(	)
2014	Mar		0	5881		)
2014	Apr	17		5838	2:	
2014	May	1	7	5779	50	
2014	Jun		95	5667	20	
2014	Jul		9	5762	64	
2014	Aug	$\epsilon$	55	6268	40	)

216 E