

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FSL & 2100' FWL Sec.36 (K) -T32N-R14W

5. Lease Serial No.

14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE INDIANS A #29

9. API Well No.

30-045-30030

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. per BLM's Conditions of Approval stated on the Sbsq P&A sundry approved by BLM on 10/6/2014, please find attached the Final P&A Wellbore Diagram.

OIL CONS. DIV DIST. 3  
OCT 31 2014

ACCEPTED FOR RECORD

OCT 24 2014

By: *DWL*  
Tres Rios Field Office  
Bureau of Land Management

OIL CONS. DIV DIST. 3  
OCT 31 2014

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

*Sherry J. Morrow*

Date 10/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# XTO - Wellbore Diagram

Well Name: Ute Indians A 29 (PA)

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045300300000	2,100.0	FWL	1,510.0	FSL	T32N-R14W-S36	Ute Dome Dakota	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	71913	6,177.00	6,165.00	12.00	10/28/1999	Original Hole - 2658.0	2,700.0	Plugged

Well Config	Vertical	Original Hole	10/15/2014 12:13:47 PM	Incl	ftKB (TVD)	ftKB (MD)	Zones
Schematic	Actual						Zone
							Top (ftKB)
							Btm (ftKB)

12	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)
	Surface	8 5/8	24.00	J-55		315.0
315	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)
	Production	4 1/2	10.50	J-55		2,700.0

516	Description	Type	String
	Surface Casing Cement	casing	Surface, 315.0ftKB
	Comment		

1,475	Description	Type	String
	Production Casing Cement	casing	Production, 2,700.0ftKB
	Comment		

2,294	Description	Type	String
	Cement Plug	plug	Production, 2,700.0ftKB
	Comment		

2,304			
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2,328	Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (%)	Curr Status	Zone
2,350	11/12/1999	2,304.0	2,328.0					Dakota
	11/12/1999	2,350.0	2,352.0					Dakota
2,352	11/12/1999	2,355.0	2,360.0					Dakota
	11/12/1999	2,376.0	2,380.0					Dakota
2,355	11/12/1999	2,389.0	2,392.0					Dakota
	11/12/1999	2,434.0	2,436.0					Dakota
2,360	11/12/1999	2,466.0	2,472.0					Dakota

2,376	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
		2304	2472						
	Comment								

2,380			
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2,388			
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2,389			
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2,389			
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2,390			
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2,392			
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2,434			
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2,436			
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2,466			
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2,472			
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2,658			
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2,700			
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	PBTD, 2,658		
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	TD, 2,700		
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