· ·	•	RECEIVED									
	Form 3160-5 (February 2005) E	UNITED DEPARTMENT OI BUREAU OF LANI		R NT	VOU	12 on Fie	2014 Id Office	0. (D. )	APPROVED fo. 1004-0137 March 31, 2007		
	SUNDR Do not use thi	Farmingto Farmingto WELLIS <sup>au</sup> CI La to re-enter an		andra	NMNM1093	Lease Serial No. //MM109399 If Indian, Allottee or Tribe Name					
	abandoned well. Use Form 3160-3 (APD) for such proposals.										
		SUBMIT IN TRIPLICATE – Other instructions on page 2.						CA/Agreei	nent, Name and/o	r No.	
	1. Type of Well	Other				8. Well Name and No. CHACO 2308-06H #395H					
	Oil Well Gas Well Other						9. API Well No.				
	WPX Energy Production, I					30-045-35553					
		PO Box 640 Aztec, NM 87410 505-333-1806			'ude area code)			<ul> <li>10. Field and Pool or Exploratory Area</li> <li>Nageezi Gallup (330')</li> <li>11. Country or Parish, State</li> </ul>			
<u> </u>	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1687' FNL & 291' FEL SEC 6 23N 8W BHL: 380' FNL & 232' FWL SEC 6 23N 8W						11. Country o San Juan,		State		
ſ.	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC						E, REPORT OR OTHER DATA				
•	TYPE OF SUBMISSION TYPE OF ACT					ACTION					
-		Acidize		Produ	ction (Star	on (Start/Resume)		Water Shut-Off			
	Notice of Intent	Alter Casing	Fracture Treat		Reclama			Well Integrity			
	Subsequent Report	New Construction Recomplete						Other <u>EMERGENCY</u> FLARE EXTENSION (1st)			
	Final Abandonment	Change Plans	Plug and Abandon    Plug Back   Water Disposa				bandon	-			
	duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare this well due to the inability to flow the gas through a pipeline. WPX anticipates for the well to flow to the Williams Midstream H-29 Pipeline, which has not been constructed yet. Williams has received right- of-way from the State of New Mexico and are awaiting approval on the right-of-way from the BLM. Williams will not have completed construction by the time the initial flare approval expires (11/25/14). As a result, WPX is requesting flare authorization for this well until the anticipated date (12/15/14) of the H-29 pipeline completion.										
			OIL CONS.	DIV DIS	ST. 3				ached fo		
			ΝΟΥΙ	8 2014			CONDI	TIONS	OF APPR	OVAL	
-	14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil A / A I				Title Regulatory Specialist						
-											
						<u> </u>					
-	THIS SPACE FOR FEDERAL OR STATE OFFI						CEUSE				
	Approved by Man	nhiewon	C	Title		4F)	V	Date	11/14	14	
	Conditions of approval, if any, are attached. Approval of this notice does not warra or certify that the applicant holds legal or equitable title to those rights in the subje lease which would entitle the applicant to conduct operations thereon.			ant ect Office	t Office					(	
	Title 18 U.S.C. Section 1001 and United States any false, fictitious							any depart	ment or agency of t	hej	
										X	

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## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

## Chaco 2308-06H #395H Section 6-23N-8W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until December 15, 2014. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.