Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Jun 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-35586 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV Salita FC, INIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. SF-078813
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Cooper
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3	8. Well Number 3F
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP NOV 1 2 2014 3. Address of Operator Image: Company LP	14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin DK / Blanco MV
4. Well Location	
Unit LetterJ1915feet from theSouthline and1885feet from theEastlineSection6Township29NRange11WNMPMSan Juan County	
Interview Interview Interview Interview 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.	
5752' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (Pool 71599) and commingle the production according to NM Oil & Gas Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.	
Proposed perforations are: MV - 3900' - 4640'; DK - 6312' - 6517' These perforations	A
Interest is common, no notification is necessary. $DHC 39227$	AZ NOV 1 2 2014
BR will use some form of the subtraction method to establish an allocation for commingled wells.	
Spud Date: Rig Released Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Fatsy</u> <u>TITLE</u> <u>Staff Regulatory Technician</u> DATE <u>11/6/14</u>	
Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518	
For State Use Only	
APPROVED BY: Multilen TITLESUPERVISOR D	ISTRICT #3 DATE NOV 18 2011
Conditions of Approval (if any):	

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