

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 20 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 924' FNL & 4' FWL SEC 18 23N 6W BHL: 1519' FNL & 230' FWL SEC 13 23N 7W 906' FSL & 380' FWL; 12-23N-7W		8. Well Name and No. Chaco 2306-18D #185H
		9. API Well No. 30-039-31225
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

OIL CONS. DIV DIST. 3

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/8/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 392' (TD @ 397') by MoTe on 6/10/14

10/9/14-INSTALL TEST PLUG & TEST BOP PIPE & BLIND RAMS, INNER & OUTER MUD CROSS VALVES, INNER & OUTER CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE @ 250# F/ 5-MIN EACH & 1500# F/ 10-MIN EACH. TEST 9.625" SURFACE CSG AGAINST BLIND RAMS F/ 30 MIN [GOOD TEST ON ALL] TEST PLUG, TEST PUMP & TEST CHARTS USED ON ALL TEST.

10/10/14 - 10/15/14- DRILL 8-3/4" INTERMEDIATE HOLE

10/16/14-TD 8-3/4" intermediate hole @ 6093' (TVD 5589')

10/17/14-Run 136 jts 7", 23#, J-55, LT&C csg. Landed @ 6093', FC @6046'

Cementing: Halliburton to pump 10bbls of Mud Flush, 40bbls of chemical wash, 52sx (20bbl Slurry) of Scavenger cement, 11.5ppg, yield 2.15, mix ratio 12.09, Lead Slurry 740sx (192bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sx (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7. Displace with 240bbls "D" watered mud Final Circulating pressure 780psi @ 3bbls per min Bump Plug to 1360psi Plug Down @ 1011hrs 10/17/2014 Floats Held Cement to Surface - 40bbls Cap Cement 100sx (21bbl Slurry) 15.8ppg, yield 1.17, mix ratio 5.02

10/18/14- Test pipe rams and casing 250psi for 5min, 1500psi for 30min, good test

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 10/20/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office OCT 20 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou