

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CCT 27 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		OIL CONS. DIV DIST. 3 NOV 03 2014	5. Lease Serial No. NMSF 078359
2. Name of Operator WPX Energy Production, LLC			6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808		7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 924' FNL & 4' FWL SEC 18 23N 6W BHL: 906' FSL & 380' FWL SEC 12 23N 7W			8. Well Name and No. NE CHACO COM #185H
			9. API Well No. 30-039-31225
			10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
			11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>FINAL CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/18/14 thru 10/19/14 – Drill 6-1/8" lateral

10/20/14 – TD 6-1/8" lateral @ 10961' (TVD 5521') ✓

10/22/14 – Run 122 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10957', LC @ 10879', RSI tools 10861', marker jts @ 7604' & 9331', TOL @ 5911'  
Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Toned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbbls of fresh water, Cap Cement 40sx (10bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad®-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 255sks (65bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .25% Chem-Foamer 760, .2% Halad®-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbbls of MMCR spacer + 40bbbls of 2% KCL Water + 20bbbls fresh water + 29bbbls of KCL water. Total displacement 129.5bbbls Final Circulating Pressure 1080psi @ 2bbbls/min Bumped Plug to 1675psi Plug Down @ 1149hrs 10/22/2014 Floats held Drop ball Set liner with 3800psi Release from liner hanger, Circulate with 2% KCL water Cement to Surface - 35bbbls Pressure tested liner top to 1500psi for 30min. GOOD TEST ✓  
Release AWS #730 @ 2359 hrs 10/22/14 ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist
Signature		Date 10/27/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY: William Tambekou

NMOCDA