Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

								e .					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								NMSF07	5. Lease Serial No. NMSF078362				
								6. If India	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE Other instructions on page 2.										7. If Unit of CA/Agreement, Name and/or No. 132829			
1. Type of Well OIL CONS. DIV DIST. 3													
Oil Well Gas Well Other				NOV 0 3 2014					I	8. Well Name and No. NE CHACO COM #198H			
Name of Operator WPX Energy Production, LLC										9. API Well No. 30-039-31268			
3a. Address PO Box 640 Aztec, NM 87410				3b. Phone No. (include area code) 505-333-1806						10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil) (330')			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descrip SHL: 1440' FNL & 217' FWL SEC 8 T23N R6W BHL: 131' FNL & 502' FEL SEC 12 T23N R7W				otion)					11. Count	11. Country or Parish, State Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA													
TYPE OF SUBMISSION					TYPE OF ACTION								
Notice of Intent		Acidize Alter Casing		Deepen Fracture Treat			(Start/Resu		duction sume)		Water Shut-Off		
									lamation		Well Integrity Other		
Subsequent Report	Casing Repair		New Construction			— П		Rec			PUD/SURFACE ASING		
- es		Change Plans		Plug and Abando				porarily	<u> </u>	<u> </u>			
		Convert to Injection	Plug Back				Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)													
NOTE: MO-TE SET SURFACE													
<u>10/27/14- SPUD</u> @ 0800 HRS. <u>TD 12-1/4</u> " SURF HOLE @ 421', 1430 HRS. <u>10/28/14- RAN 13 jts. 9 5/8" 36#</u> L/S LT&C csg, set @ 416', FC @ 380'													
PJSM, test lines, pump 20 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 29.4 bbls H2O, bump plug @ 181													
psi, <u>circ 2</u> 5 bbls good cmt <u>to surface</u> RDMO Mo-Te													
NOTE: WPX will MI AWS rig to Install & test BOP at a later date. We will file another sundry at that time.													
					·								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)													
Mark Heil						Title Regulatory Specialist							
Signature								10/28/2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE													
Approved by							Title			Dat	e		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							Office ACCEPTED FOR RECORD						
Title 18 U.S.C. Section 1001 and Title		S.C. Section 1212, make							lly to make to,	ny d	epartment or agency of the		

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY: William Tambekon
Copyright 2006 Forms in Word (www.formsinword.com). For individual or single-branch use only.