Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	<b></b>		WELL API NO.	F 25108	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	5-35187	
District III	1220 South St. Francis Dr.		STATE	FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		1 .	EE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Hudson		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Otherou Conc		8. Well Number 5M	I	
1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3			9. OGRID Number	9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator UC1 3 0 2014			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK / Basin Mancos		
4. Well Location					
Unit Letter C: 893	feet from the North	line and1587	feet from the	<u>West</u> line	
Section 17	_ Township 31N	Range 10W	NMPM San Ju	an County	
	11. Elevation (Show whether			14 (35) H (17)	
	(8.99)	10' GR	# 1 TAN		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Da	ıta	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P	ORT OF: TERING CASING ☐ AND A ☐	
OTHER:	П	OTHER: SP	UD REPORT		
13. Describe proposed or comp	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mu	all pertinent details, an	d give pertinent dates, i		
Revised to show cor	rected footages				
Revised to snow cor	rected footages				
	212. Spud w/12 $\frac{1}{4}$ " bit @ 1 alling in on top of bit. Worke				
<b>10/7/14</b> MIRU AWS 777. <b>10/9/14</b> Drilled thru boulders to 60'. RIH w/13 ½" bit. Drilled to 275'.					
Circ hole & RIH w/6 jts 9 5/8", 32.3#, H-40 csg set @ 259'. RU to cmt. Pumped 20bbls FW spacer.					
Pumped <b>258sx(330.24cf-59bbls=1.28yld),</b> 15.2 ppg class G lead cmt, w/3% calcium flakes. Displaced					
w/17bbls FW. Circ 25bbls good cmt to surface. RD cmt. WOC.					
	<b>3</b>				
PT will be conducted	l by Drilling Rig. Results	will appear on ne	xt report.		
I hereby certify that the information	above is true and complete to the	e best of my knowledg	e and belief.		
SIGNATURE MILIO	Tousse TITLE	Staff Regulatory	Technician DATE	10/30/14	
Type or print name Dollie L.	Duese E mail	address: dollie.l.buss	e@con.com DUO	NE: 505-324-6104	
Type or print name Dollie L.  For State Use Only	Dusse E-IIIaII				
20, 2000 030 030	211		GAS INSPECTO		
APPROVED BY: 12/05/	TITLE	DISTR	1 C T # 3 D.	ATE 11/7/64	
Conditions of Approval (if any):	N				

PU