	UNITED STATE: PARTMENT OF THE I EAU OF LAND MAN	NTERIOR				ORM APPROVED OMB No. 1004-0137 spires: October 31, 2014
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter ap abandoned well. Use Form 3160-3 (APD) for such proposals and 5						
					7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.						
I. Type of Well OIL CONS. DIV DIST. 3					8. Well Name and No. Pinion Unit D14-2410 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35493	
3a. Address 3b. Phone No. (inclu 370 17th Street, Suite 1700 Denver, CO 80202 700 070 5007			ide area code)	ea code) 10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec., T. R.A.M. or Survey Description) SHL:444 FNL and 480 FWL Section 20, T24N/R6W BHL: 660 FSL and 660 FEL Section 30, T24N, R8W				1	11. County or Parish, State San Juan County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Fracture Tr	eat C	Produce Reclam	tion (Start/Resume) nation	Water Shut-Off
Subsequent Report	Casing Repair	New Const	ruction	Recom	plete	Other Conductor, Spud,
Final Abandonment Notice	Change Plans	Plug and A	bandon L		rarily Abandon Disposal	Surface Casing/Cement
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set 20° 94# conductor at 60' on 10/16/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface. Well spud 10/17/14 Set surface casing string 10/17/14. Gelled freshwater mud system. Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0.523 TVD/MD. Casing set from surface to 519 TVD/MD. Pumped 329 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 10/17/14. Circulated 30 bbls to surface. WOC 4 hours for surface casing. Float collar at 465'. TOC at surface and BOC at 519'. Tested BOP 10/18/14 to 3000# for 30minutes. No pressure drop. Tested casing 10/18/14 to 1500# for 30 minutes. No pressure drop. 						
14. I hereby certify that the foregoing is to	ue and correct. Name (Printed	/Typed)				
Cristi Bauer Title Operations Technician						
signature CRIS BALLER Date 10/23/24						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	itle to those rights in the subject		Title Office		ACCEPTED FC	Date DR RECOSD
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.						
ficilitous or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) NMOCDAY FARMINGTON FIELD BY: William Tambekou						