Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIO

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FORM APPROVED OMB No. 1004-0137

(August 2007)	DEPARTMENT OF THE BUREAU OF LAND MAN	4.1	RECE!	5. Lease Serial No.	AB No. 1004-0137 pires: July 31, 2010		
Do not use	ORY NOTICES AND REPO	NM 048989A 6:Tf Indian, Allottee or Tribe Name N/A					
	well. Use Form 3160-3 (A		4 /1 4 4 4 4	- 1			
	SUBMIT IN TRIPLICATE - Other	7-11-Unit of CA/Agreement, Name and/or No. Pending					
1. Type of Well  Oil Well	Gas Well Other	8. Well Name and No. Lybrook M35-2308 02H					
2. Name of Operator Encana Oil & Gas (USA) Inc.		3 0 2014	9. API Well No. 30-045-35527				
3a. Address 3b. Phone No. 370 17th Street, Suite 1700 700 976 596			le area code)	10. Field and Pool or Exploratory Area Amamito-Gallup			
Denver, CO 80202 720-876-5863  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 344 FSL and 1329 FWL Sec 35, T23N, R6W BHL: 330 FSL and 2240 FWL Sec 2, T22N, R8W				II. Country or Parish, State , San Juan, NM			
12.	. CHECK THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOTIC	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Trea		uction (Start/Resume) Water Shut-Off unation Well Integrity			
Subsequent Report	Casing Repair	New Constru		mplete porarily Abandon	Other Conductor, Spud, Surface Casing/Cement		
Final Abandonment Notic	מי ו	Plug Back		er Disposal			
Attach the Bond under whi following completion of th testing has been completed determined that the site is n	lirectionally or recomplete horizontal ich the work will be performed or proceed involved operations. If the operation is final Abandonment Notices must ready for final inspection.)  On 10/01/14, 100sks Type I Near	ovide the Bond No. on on results in a multiple be filed only after all re	file with BLM/BIA. F completion or recomp equirements, including	Required subsequent repo- pletion in a new interval, reclamation, have been	orts must be filed within 30 days a Form 3160-4 must be filed once		
Well spudded 10/06/14 🗸					•		
Set surface casing string 10/	06/14. Gelled freshwater mud sy	stem.					
Hole diameter: 12.25", casing Set from surface to 5	g diameter: 9.625", casing weigh 18'TVD/MD.	t and grade: 36ppf J5	55 LTC. Depth of 12.	25" hole from 0-518'T\	/D/MD.		
	III Halcem Cement + 2% bwoc Ca to surface. WOC 9.5 hours for su		ly-E-Flake, yield 1.1	7 cuft/sk, mixed at 15.	8 ppg on		
Float collar at 473'. TOC at s	surface and BOC at 518'.						
Tested BOP 10/08/14 to 300	00# for 30minutes. No pressure d	rop. <u>Tested casing</u> 10	0/08/14 to <u>1500# for</u>	30 minutes. No pressu	ire drop. V		
Started drilling out cement at	t 518'TVD/MD on 10/08/14		. ,				
14. I hereby certify that the foreg Name (Printed/Typed) Cristi Bauer	going is true and correct.	Title	Operations Technic	cian			
Signature CREAT BAUTH Date 16/28/14							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conditions of approval, if any, are that the applicant holds legal or eventitle the applicant to conduct op	e attached. Approval of this notice doe quitable title to those rights in the subject perations thereon.	s not warrant or certify ect lease which would	Title Office	ACCEPTED FOI	R RECORD		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BY: LVIlliam Tambekon