Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Sérial No. NM 048989A

Do not use this f	orm for proposals (to drill or to re-enter a	"	6. If Indian, Allottee or N/A	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions to page 2. C. I 375 1. Type of Well OIL CONS. DIV DIST. 3				7. If Unit of CA/Agreement, Name and/or No.		
✓ Oil Well Gas Well Other		OIL OUND. DIE SIE	OIL OUND. DIE DIO		8. Well Name and No.	
2. Name of Operator Encana Oil & Gas (USA) Inc.		OCT 3 0 2014		9. API Well No. 130-045-35527		
3a. Address	*.	3b. Phone No. (include area c	ode)	10. Field and Pool or E	xploratory Area	
370 17th Street, Suite 1700 Denver, CO 80202	•	720-876-5867		Amamito-Gallup	.,	
4. Location of Well (Footage, Sec., T., I SHL: 344 FSL and 1329 FWL Sec 35, T23N, RI BHL: 330 FSL and 2240 FWL Sec 2, T22N, R8)	BW .	i)		11. Country or Parish, S San Juan, NM	State	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recla	ction (Start/Resume) mation	Water Shut-Off Well Integrity Other Intermediate	
Subsequent Report	Change Plans	Plug and Abandon		orarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal		
testing has been completed. Final a determined that the site is ready for Set intermediate casing string 10/11	rork will be performed or pred operations. If the operations Abandonment Notices must final inspection.) [14] Gelled freshwater misses.	ovide the Bond No. on file with ion results in a multiple complet be filed only after all requireme ud system.	BLM/BIA. R ion or recompl nts, including	equired subsequent rept etion in a new interval, reclamation, have been	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
Hole diameter: 8.75", casing diamet	er: 7", casing weight and	grade: 26ppf J-55 LTC. Deptl	h of 8.75" hol	e from 0-5111'TVD/M	D.	
Casing set from surface to 5031'MD	. No DV Tool. Top of floa	t collar at 4985' MD. TOC at s	surface and E	OC at 5021'MD. 🗸		
Lead Cement pumped 10/11/14: 46 Metasilicate, mixed at 12.1 ppg, yiel		3% Cacl2 + 0.25#/sk Cellofla	ike + 5#/sk Li	CM-1 + 8% Bentonite	+ 0.4% FL-52A + 0.4% Sodium	
Tail Cement pumped 10/11/14: 356 115bbls cement to surface. WOC 7		% bwoc CaCl + 0.25 lbs/sk ce	llo flake + 0,2	% bwoc FL-52A, yieli	d 1.38 cuft/sk, mixed at 14.6 ppg.	
Tested BOP 10/12/14 to 3000# for 3	30minutes. No pressure d	lrop. Tested casing 10/12/14	to 1500# for 3	30 minutes. No pressi	ure drop.	
	•		> 2			
14. I hereby certify that the foregoing is t Name (Printed/Typed) Cristi Bauer	rue and correct.	Title Operat	ions Technic	an v		
Signature P189	BAUTE	Date 1E	1281	14		
	THIS SPACE	FOR FEDERAL OR S	TATE OF	ICE USE		
Approved by						
W104841111411111111111111111111111111111	A Angroyal of this nation do	Title			Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subjethereon.	ect lease which would Office	May y	ACCEPTED FOR		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any person knowingly	and willfully t	o make tolajiy deparinien	or agency of the United States any false,	

FARMINGTON FIELD OFF !! BY: William Tambekon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.