

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25265
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 246
9. OGRID Number 217817
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **2011** feet from the **South** line and **531** feet from the **West** line
Section **26** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/14: Ran CBL, TOC @ 300' w/ shoe @ 310'. Procedure states to do all inside balance plugs. After review, John Durham from OCD Who was on site said to perf @ 290' & do inside/outside plug to surface and an inside plug from 361' to surface.

The subject well was P7A'd on 10/15/14 per the above notification & the attached report.

Spud Date:

Rig Released Date:

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Staff Regulatory Technician** DATE **10/24/14**

Type or print name **Kenny Davis** E-mail address: **kenny.r.davis@conocophillips.com** PHONE: **505-599-4045**

For State Use Only

APPROVED BY: **[Signature]**

TITLE **DEPUTY OIL & GAS INSPECTOR** DISTRICT **#3** DATE **11/7/14**

Conditions of Approval (if any):

FV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 246

October 15, 2014
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2011' FSL and 531' FWL, Section 26, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-25265

Plug and Abandonment Report Notified NMOCD and BLM on 10/8/14

Plug and Abandonment Summary:

- Plug #1** with CR at 3053' spot 106 sxs (125.08 cf) Class B cement inside casing from 3053' to 2488' to cover the Liner top, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 1533' to 1379' to cover the Nacimiento tops.
- Plug #3** with 85 sxs (100.3 cf) Class B cement inside casing from 361' to surface squeeze 17 sxs in annulus. Tag TOC at 11'.
- Plug #4** with 26 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 49.916'/W 107° 20.033'.

Plugging Work Details:

10/9/14 Rode rig and equipment to location. Spot in and RU. SDFD.

10/10/14 Stand by due to muddy road conditions.

10/13/14 Bump test H2S equipment. Check well pressures: casing 60 PSI, tubing 30 PSI and bradenhead 0 PSI. RU relief lines and blow well down: ND wellhead. RU Cameron pressure equipment. Pressure test BOP blind 2-3/8" rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. TOH and tally 1 jnt, 4' sub, 49 stands, 1 jnt, 4' sub, 1 jnt, FN of 2-3/8" tubing EUE 3216' (101 jnts). PU 7" string mill to 3083'. TIH with 7" DHS CR and set at 3053'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI. SI well. SDFD.

10/14/14 Open up well; no pressures. RU relief lines. Function test. RU A-Plus wireline. Ran CBL from 3053' to surface, calculated TOC at 300'. Establish circulation. Spot plugs #1 and #2. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 290'. Casing pressured up to 1000 PSI establish rate of 2 bpm at 1000 PSI. Bradenhead pressured up to 800 PSI. Wait on orders. Note: J. Morris, MVCI approved to spot balance plug. Establish circulation. Spot plug #3 with TOC at surface. SI well. SDFD.

10/15/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 11'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 7" casing and 13' in annulus. Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 49.916'/W 107° 20.033'. RD and MOL.

Jim Morris, MVCI representative, was on location.
John Durnham, NMOCD representative, was on location.