Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resou	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-043-21149
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISI	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE DIL CORS. DIV DIST.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIM 87505	6. State Oil & Gas Lease No.
87505		AUG 1 9 2014
	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Chaco 2206-02H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #225H
2. Name of Operator		9. OGRID Number
WPX Energy Production, LLC	· · · · · · · · · · · · · · · · · · ·	120782
3. Address of Operator P. O. Box 640, Aztec, NM 87410	(505) 333 1808	10. Pool name or Wildcat
4. Well Location	(505) 555-1808	Lybrook Gallup
	feet from the N line and	278' feet from the E line
Section 2	Township 22N Range (	
	_feet from the N line and 23	-
Section 2	Township 22N Range (	
	6949' GR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or comp	CHANGE PLANS COMME MULTIPLE COMPL CASING OTHER: Deleted operations. (Clearly state all pertinent dork). SEE RULE 19.15.7.14 NMAC. For Mu	SUBSEQUENT REPORT OF: IAL WORK ALTERING CASING SINCE DRILLING OPNS. P AND A G/CEMENT JOB CASS LIFT INSTALL details, and give pertinent dates, including estimated date altiple Completions: Attach wellbore diagram of
<b><u>8/8/14</u></b> – MIRU HWS #10 to install gas li		
8/10/14-Pull production tubing		
8/11/14-8/16/14-		
Weatherford Arrowset 1-X Pkr set at 58 2.875" J55 tbg, 1.87" XN set at 5557', 12 GLV #4 set at 4,152', 24 Jts of 2.875" J51	813' w/ 10K in tension, On/Off tool w/ 2.25" FN set 2 Jts of 2.875" J55 tbg, GLV #2 set at 5,180',15 Jts o	XN set at 5913', 3 Jts of 2.375" J55 tbg, 2.375"x2.875" XO, 4.5 at 5812', 1 Jt of 2.875" J55 tbg, GLV #1 set at 5775', 7 Jts of of 2.875" J55 tbg, GLV#3 set at 4713', 18 Jts of 2.875" J55 tbg, a, GLV #6 set at 2,437', 36 Jts of 2.875" J55 tbg GLV # 7 set @ e.
Spud Date: 7/6/13	Rig Release Date: 7/2	21/13
I hereby certify that the information	above is true and complete to the best of my $\int$	knowledge and belief.
SIGNATURE	TITLE_Regulatory Tez	
Type or print nameHeather Riley For State Use Only		ther.riley @wpxenergy.com PHONE: (505) 333-1822
		L& GAS INSPECTOR
APPROVED BY: 22/ (2) Conditions of Approval (if any):		STRICT #3 DATE 6/29/14