Submit One Copy To Appropriate District Office State of New Mexico	
<u>District I</u> Energy, Minerals and Natural R	esources Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM:88240  District II  OH. CONSERVATION DIV	20.045.20241
811 S. First St., Artesia, NM 88210  District III  OIL CONSERVATION DIV 1220 South St. Francis I	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NIM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	CK TO A TEXAKOMA LA PLATA 18
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator XTO ENERGY INC.	9. OGRID Number 5380
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	10. Pool name or Wildcat
4. Well Location	BASIN FRUITLAND COAL
Unit Letter A: 1296 feet from the NORTH line and 665 feet from the EAST line	
Section 18 Township 31N Range 13W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5796' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK ALTERING CASING
<del>-</del>	MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CAS	SING/CEMENT JOB
	Location is ready for OCD inspection after P&A
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
BCM SED E A SE	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE	7
	ering. Miw.
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well least in a constant to a distribution in fracturature.	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Sherry & TITLE REGULATORY ANALYST DATE 9/3/2014	
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630	
For State Use Only	
APPROVED BY: TITLE COM	pliance Office DATE 11/12/2014
Conditions of Approval (if any):	1/2/2