

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Kurt Hoekstra	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3100	
Facility Name: OH Randel # 1E	Facility Type: Gas Well (Basin Dakota)	
Surface Owner: Federal	Mineral Owner	API No.: 30-045-24165

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	9	26N	11W	1620	FSL	790	FEL	San Juan

Latitude 36.49946 Longitude -108.00223

**NATURE OF RELEASE**

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Below Grade Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 12-10-2008
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>OIL CONS. DIV DIST. 3</b>	
By Whom?	Date and Hour <b>NOV 13 2014</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* The below grade tank was removed at the OH Randel # 1E well site due to P & A of the location. The soil beneath the BGT was sampled for TPH via USEPA Method 418.1, for BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for benzene, total BTEX, and TPH Method 418.1 but above the Chloride Standard of 250 ppm at 290 ppm via USEPA Method 300.0, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 0 due to an estimated depth to groundwater of greater than 100 feet, distance to a water well greater than 1000 feet, and distance to surface water greater than 1000 feet. This set the closure standard to 5000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX.

Describe Area Affected and Cleanup Action Taken.\* On 3-11-2009 approximately 60 yards of soil was excavated from the BGT cellar and a sample was collected and analyzed for chloride, the sample returned results of 68ppm total chloride, which is below the limits outlined in the Guidelines for the Remediation of Leaks, Spills and Releases. No further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kurt Hoekstra</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kurt Hoekstra		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: EHS Coordinator		Approval Date: 11/24/14	Expiration Date:
E-mail Address: Kurt.Hoekstra@xtoenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11-12-14 Phone: 505-333-3100			

\* Attach Additional Sheets If Necessary

#NCS 14328411 748

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## COVER LETTER

Wednesday, December 10, 2008

Martin Nee  
XTO Energy  
382 County Road 3100  
Aztec, NM 87410

TEL: (505) 333-3100  
FAX (505) 333-3280

RE: Below Grade Tank Samples

Order No.: 0811357

Dear Martin Nee:

Hall Environmental Analysis Laboratory, Inc. received 2 sample(s) on 11/21/2008 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman, Business Manager  
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425  
AZ license # AZ0682  
ORELAP Lab # NM100001  
Texas Lab# T104704424-08-TX



**Hall Environmental Analysis Laboratory, Inc.**

Date: 10-Dec-08

CLIENT: XTO Energy

Client Sample ID: OH Randel #1E B.G.T Cellar

Lab Order: 0811357

Collection Date: 11/19/2008 10:15:00 AM

Project: Below Grade Tank Samples

Date Received: 11/21/2008

Lab ID: 0811357-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	12/2/2008 2:07:26 AM
Toluene	ND	0.050		mg/Kg	1	12/2/2008 2:07:26 AM
Ethylbenzene	ND	0.050		mg/Kg	1	12/2/2008 2:07:26 AM
Xylenes, Total	ND	0.10		mg/Kg	1	12/2/2008 2:07:26 AM
Surr: 4-Bromofluorobenzene	88.6	66.8-139		%REC	1	12/2/2008 2:07:26 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RAGS
Chloride	290	3.0		mg/Kg	10	12/1/2008 1:24:48 PM
<b>EPA METHOD 418.1: TPH</b>						Analyst: LRW
Petroleum Hydrocarbons, TR	85	20		mg/Kg	1	11/26/2008

Qualifiers: \* Value exceeds Maximum Contaminant Level  
E Estimated value  
J Analyte detected below quantitation limits  
ND Not Detected at the Reporting Limit  
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
H Holding times for preparation or analysis exceeded  
MCL Maximum Contaminant Level  
RL Reporting Limit

**Hall Environmental Analysis Laboratory, Inc.**

Date: 10-Dec-08

**CLIENT:** XTO Energy  
**Lab Order:** 0811357  
**Project:** Below Grade Tank Samples  
**Lab ID:** 0811357-02

**Client Sample ID:** OH Randel #1E Background  
**Collection Date:** 11/19/2008 10:25:00 AM  
**Date Received:** 11/21/2008  
**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	12/2/2008 2:37:41 AM
Toluene	ND	0.050		mg/Kg	1	12/2/2008 2:37:41 AM
Ethylbenzene	ND	0.050		mg/Kg	1	12/2/2008 2:37:41 AM
Xylenes, Total	ND	0.10		mg/Kg	1	12/2/2008 2:37:41 AM
Surr: 4-Bromofluorobenzene	96.9	66.8-139		%REC	1	12/2/2008 2:37:41 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RAGS
Chloride	190	3.0		mg/Kg	10	12/1/2008 1:42:12 PM
<b>EPA METHOD 418.1: TPH</b>						Analyst: LRW
Petroleum Hydrocarbons, TR	21	20		mg/Kg	1	11/26/2008

**Qualifiers:** \* Value exceeds Maximum Contaminant Level  
E Estimated value  
J Analyte detected below quantitation limits  
ND Not Detected at the Reporting Limit  
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
H Holding times for preparation or analysis exceeded  
MCL Maximum Contaminant Level  
RL Reporting Limit

## QA/QC SUMMARY REPORT

Client: XTO Energy  
 Project: Below Grade Tank Samples

Work Order: 0811357

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: EPA Method 300.0: Anions</b>									
Sample ID: MB-17735		MBLK			Batch ID: 17735		Analysis Date: 11/26/2008 11:46:47 AM		
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-17735		LCS			Batch ID: 17735		Analysis Date: 11/26/2008 12:04:11 PM		
Chloride	14.81	mg/Kg	0.30	98.7	90	110			
<b>Method: EPA Method 418.1: TPH</b>									
Sample ID: MB-17720		MBLK			Batch ID: 17720		Analysis Date: 11/26/2008		
Petroleum Hydrocarbons, TR	ND	mg/Kg	20						
Sample ID: LCS-17720		LCS			Batch ID: 17720		Analysis Date: 11/26/2008		
Petroleum Hydrocarbons, TR	99.30	mg/Kg	20	99.3	82	114			
Sample ID: LCSD-17720		LCSD			Batch ID: 17720		Analysis Date: 11/26/2008		
Petroleum Hydrocarbons, TR	99.30	mg/Kg	20	99.3	82	114	0	20	
<b>Method: EPA Method 8021B: Volatiles</b>									
Sample ID: MB-17721		MBLK			Batch ID: 17721		Analysis Date: 11/26/2008 3:57:27 AM		
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total:	ND	mg/Kg	0.10						
Sample ID: LCS-17721		LCS			Batch ID: 17721		Analysis Date: 11/26/2008 2:26:41 AM		
Benzene	0.4831	mg/Kg	0.050	142	78.8	132			S
Toluene	2.171	mg/Kg	0.050	90.1	78.9	112			
Ethylbenzene	0.4501	mg/Kg	0.050	80.4	69.3	125			
Xylenes, Total	2.270	mg/Kg	0.10	81.1	73	128			

## Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name XTO ENERGY

Date Received:

11/21/2008

Work Order Number 0811357

Received by: TLS

Checklist completed by:

Signature 

Date 11/21/08

Sample ID labels checked by:

Initials 

Matrix:

Carrier name FedEx

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☒

Yes ☐

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

6°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

Client: XTO ENERGY

Mailing Address: 382 ROAD 3100  
AZTEC NM 87410

Phone #: 505-333-3207

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Turn-Around Time:	
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Rush _____
Project Name:	
BELOW GRADE TANK SAMPLES	
Project #:	
OH RANDEL # 1E	

Project Manager: MARTIN NEE

Sampler: KURT

On/ce: XYES LING

Sample Temperature: 17

# HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
11/20	3:00	<i>Kurt Huesten</i>	<i>JF</i>	11/21/00	910
Date:	Time:	Relinquished by:	Received by:	Date	Time

Remarks:	
----------	--

Client: XTO ENERGY

Mailing Address: 382 ROAD 3100  
AZTEC NM 87410

Phone #: 505-333-3207

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Sample Temperature	
--------------------	--

Tel. 505-345-3975      Fax 505-345-4107

[illegible][illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
11/20	3:00	Kurt Haecker	[Signature]	11/21/00	9:00
Date:	Time:	Relinquished by:	Received by:	Date	Time

Remarks:	
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## COVER LETTER

Thursday, March 26, 2009

Martin Nee  
XTO Energy  
382 County Road 3100  
Aztec, NM 87410  
TEL: (505) 333-3100  
FAX (505) 333-3280

RE: OH Randel #1E

Order No.: 0903249

Dear Martin Nee:

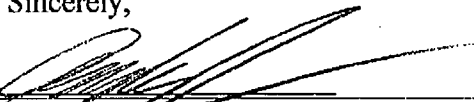
Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 3/18/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



---

Andy Freeman, Business Manager  
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425  
AZ license # AZ0682  
ORELAP Lab # NM100001  
Texas Lab# T104704424-08-TX



**Hall Environmental Analysis Laboratory, Inc.**

Date: 26-Mar-09

**CLIENT:** XTO Energy  
**Lab Order:** 0903249  
**Project:** OH Randel #1E  
**Lab ID:** 0903249-01

**Client Sample ID:** OH Randel #1E BGT Pit  
**Collection Date:** 3/12/2009 2:30:00 PM  
**Date Received:** 3/18/2009  
**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	3/23/2009 11:04:14 PM
Toluene	ND	0.050		mg/Kg	1	3/23/2009 11:04:14 PM
Ethylbenzene	ND	0.050		mg/Kg	1	3/23/2009 11:04:14 PM
Xylenes, Total	ND	0.10		mg/Kg	1	3/23/2009 11:04:14 PM
Surr: 4-Bromofluorobenzene	96.1	66.8-139		%REC	1	3/23/2009 11:04:14 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RAGS
Chloride	68	0.30		mg/Kg	1	3/24/2009 3:18:38 AM
<b>EPA METHOD 418.1: TPH</b>						Analyst: LRW
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	3/19/2009

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

## QA/QC SUMMARY REPORT

Client: XTO Energy  
Project: OH Randel #1E

Work Order: 0903249

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions									
Sample ID: MB-18605		MBLK			Batch ID: 18605	Analysis Date: 3/24/2009 1:34:10 AM			
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-18605		LCS			Batch ID: 18605	Analysis Date: 3/24/2009 1:51:34 AM			
Chloride	15.96	mg/Kg	0.30	106	90	110			
Method: EPA Method 418.1: TPH									
Sample ID: MB-18568		MBLK			Batch ID: 18568	Analysis Date: 3/19/2009			
Petroleum Hydrocarbons, TR	ND	mg/Kg	20						
Sample ID: LCS-18568		LCS			Batch ID: 18568	Analysis Date: 3/19/2009			
Petroleum Hydrocarbons, TR	84.72	mg/Kg	20	84.7	82	114			
Sample ID: LCSD-18568		LCSD			Batch ID: 18568	Analysis Date: 3/19/2009			
Petroleum Hydrocarbons, TR	92.02	mg/Kg	20	92.0	82	114	8.26	20	
Method: EPA Method 8021B: Volatiles									
Sample ID: 0903249-01A MSD		MSD			Batch ID: 18566	Analysis Date: 3/24/2009 2:37:18 AM			
Benzene	0.9915	mg/Kg	0.050	98.4	78.8	132	3.34	27	
Toluene	0.9730	mg/Kg	0.050	97.3	78.9	112	3.61	19	
Ethylbenzene	1.043	mg/Kg	0.050	104	69.3	125	5.79	10	
Xylenes, Total	3.124	mg/Kg	0.10	104	73	128	6.00	13	
Sample ID: MB-18566		MBLK			Batch ID: 18566	Analysis Date: 3/24/2009 4:39:17 AM			
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.10						
Sample ID: LCS-18566		LCS			Batch ID: 18566	Analysis Date: 3/24/2009 3:07:44 AM			
Benzene	1.072	mg/Kg	0.050	106	78.8	132			
Toluene	1.023	mg/Kg	0.050	100	78.9	112			
Ethylbenzene	1.099	mg/Kg	0.050	110	69.3	125			
Xylenes, Total	3.259	mg/Kg	0.10	109	73	128			
Sample ID: 0903249-01A MS		MS			Batch ID: 18566	Analysis Date: 3/24/2009 2:06:44 AM			
Benzene	1.025	mg/Kg	0.050	102	78.8	132			
Toluene	1.009	mg/Kg	0.050	101	78.9	112			
Ethylbenzene	1.105	mg/Kg	0.050	111	69.3	125			
Xylenes, Total	3.317	mg/Kg	0.10	111	73	128			

## Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name XTO ENERGY

Date Received:

3/18/2009

Work Order Number 0903249

Received by: TLS

Checklist completed by:

Signature

Sample ID labels checked by:

Initials

Matrix:

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input checked="" type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Container/Temp Blank temperature?

1°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

# Chain-of-Custody Record

Client: XTO ENERGY

Mailing Address: 382 ROAD 3100  
AZTEC, NM. 87410

Phone #: 505-333-3207

email or Fax#:

QA/QC Package:  
☐ Standard ☐ Level 4 (Full Validation)

Accreditation  
☐ NELAP ☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Turn-Around Time:  
☒ Standard ☐ Rush

Project Name:  
OH RADEL # 1E

Project #:  
BGT SAMPLES

Project Manager:  
MARTIN NEE

Sampler:  
KURT

On Ice ☒ YES ☐ NO

Sample Temperature: 50



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	CHLORIDES 300.0	Air Bubbles (Y or N)
3-12	2:30	SOL	OH RADEL # 1E BGT PIT	(2) 4oz Jars	00 ICE	09103250	X			X								X	
Sampled For MIKE HARTSELL																			

Date: 3-17 Time: 9:00 Relinquished by: Kurt Hoeckstra

Date: 3-18/08 Time: 930 Received by: [Signature]

Remarks:  
E-MAIL RESULTS TO  
KURT HOECKSTRA  
KIM CHAMPLIN