

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35187 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name Hudson 6. Well Number: 5M <div style="text-align: right; font-size: 1.2em; font-weight: bold;">OIL CONS. DIV DIST. 3</div>																						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																								
8. Name of Operator Burlington Resources Oil Gas Company LP 10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		9. OGRID 14538 11. Pool name or Wildcat Basin Dakota																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>C</td> <td>17</td> <td>31N</td> <td>10W</td> <td>3</td> <td>893</td> <td>N</td> <td>1587</td> <td>W</td> <td>San Juan</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>17</td> <td>31N</td> <td>10W</td> <td></td> <td>1172</td> <td>N</td> <td>671</td> <td>W</td> <td>San Juan</td> </tr> </table>	Surface:	C	17	31N	10W	3	893	N	1587	W	San Juan	BH:	D	17	31N	10W		1172	N	671	W	San Juan	13. Date Spud 9/30/14 14. Date T.D. Reached 10/16/14 15. Date Rig Released 10/26/14 16. Date Completed (Ready to Produce) 11/13/14 17. Elevations GL 6010' / KB 6027'	
Surface:	C	17	31N	10W	3	893	N	1587	W	San Juan														
BH:	D	17	31N	10W		1172	N	671	W	San Juan														
18. Total Measured Depth of Well MD 7501' TVD 7342' 19. Plug Back Measured Depth MD 7467' TVD 7308'		20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GR/CCL/CBL																						
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7272' - 7427'																								
23. CASING RECORD (Report all strings set in well)																								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
9 5/8", H-40	32.3#	259'	12 1/4"	Surface 258sx(330cf-59bbbls)	25bbbls																			
7", J-55	23#	3795'	8 3/4"	477sx(948cf-167bbbls)	40bbbls																			
4 1/2", L-80	11.6#	7496'	6 1/4"	274sx(553cf-99bbbls) TOC @ 2500'																				
24. LINER RECORD			25. TUBING RECORD																					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																			
					2 3/8", 4.7#, L-80																			
26. Perforation record (interval, size, and number) Dakota w/.34" diam.: 2spf @ 7356 - 7427' = 30 holes 1spf @ 7336' - 7272' = 10 holes Dakota Total Holes = 40			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">7272' - 7427'</td> <td style="text-align: center;">Acidized w/ 10bbbls 15% HCL. Frac'd w/4199bbbls 70% Slickwater foam, 39,188# AZ sand. Total N2; 2832scf</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7272' - 7427'	Acidized w/ 10bbbls 15% HCL. Frac'd w/4199bbbls 70% Slickwater foam, 39,188# AZ sand. Total N2; 2832scf															
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28. PRODUCTION																								
Date First Production 11/13/14 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI																				
Date of Test 11/15/2014	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 23 mcf/h																			
Tubing Press. 54psi	Casing Pressure 429psi	Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 563 mcf/d	Water - Bbl. 9 bwph																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By																				
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3599AZ.																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Dollie L. Busse</i> Printed Name : Dollie L. Busse Title: Staff Regulatory Tech Date : 11/19/14																								
E-mail Address dollie.l.busse@conocophillips.com																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

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Pc

deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1190'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1243'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2450'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2899'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3066'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 3614'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3998'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House 4407'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4702'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5158'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5456'	
T. Tubb	T. Delaware Sand	T. Gallup 6447'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7161'	
T. Abo	T	T. Dakota 7270'	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3599AZ