Submit To Approp Two Copies	riate District	Office	_	State of New Mexico				Form C-105				
District 1. 1625 N. French Dr., Hobbs, NM 88240			Energ	Energy, Minerals and Natural Resources				LL API	NO		July 17, 2008	
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division				1. WELL API NO. 30-045-35187				
District III 1000 Rio Brazos R	d., Aztec, NI	√1 87410		1220 South				2. Type of Lease				
District IV 1220 S. St. Francis	Dr., Santa F	e. NM 87505						STATE Oil & Ga	FEE S Lease No.	FED/INDI/	4N	
		·		Santa Fe, NM 87505				FEE				
4. Reason for fil		ETION O	R RECON	PLETION R	EPORT	FAND LOG	and the second	Nome	Constanting of the second			
	•							Hudson	Unit Agreement N	vame		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)					only)	6. Well	Number:	5M				
C-144 CLOSURE ATTACHMENT 7. Type of Completion:												
NEW NEW	WELL [WORKOVE	R 🗌 DEEPEN	EPENING PLUGBACK DIFFERENT RESERV								
8. Name of Oper Burlington Reso	ources Oil	Gas Compa	ny LP				9. OGRI 14538	D				
10. Address of O P.O. Box 4289, 1	perator			<u> </u>				name or V			• • • • • • • • • • • • • • • • • • •	
12.Location	Unit Ltr	Section	Townsh	p Range	Lot	Feet from the		Blanco Mesaverde N/S Feet from the E/W Line County			County	
Surface:		17	31N		2	893	Line N	1	1587	W	San Juan	
BH:		17	31N		3	1172	N		671		San Juan San Juan	
13. Date Spud		te T.D. Reach		te Rig Released	16	5. Date Completed			17. Elevations	**	Sali Juali	
9/30/14		10/16/14		10/26/14		11/11/14			GL 6010' / KI			
18. Total Measur MD 7501'			Depth	19. Plug Back Measured Depth MD 7467' TVD 7308' 20. Was Directional S YES			I Survey Made?	urvey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing In			ion - Top, Botto									
	Mesave	rde 4462'		TASING DE	CODI) (Damant all	atuin ag gat					
23. CASING SI	ZE	WEIGHT LB		EPTH SET		DLE SIZE		rings set in well) CEMENTING RECORD AMOUNT PULLED				
9 5/8",		32.3#		259'		12 1/4"		Surface 258sx(330cf-			5bbls	
		0211				0.2/44	59bbls) 477sx(948cf-167bbls)					
7", J-55 23#				<u> </u>		8 3/4 1	4//58/94	8CI-1071	DDIS)	4	<u>Obbls</u>	
4 1/2",]	-80	11.6#		7496'								
4 1⁄2", 1	-80	11.6#		7496'		6 1/4"	274sx	(553cf-9 OC @ 25	99bbls) 600'			
24.		11.6#	BOTTOM	LINER RECOR	RD	6 1/4''	274sx	(553cf-9 OC @ 25 TUB	99bbls) 500' NG RECORD	PACI	CER SET	
	TOP	11.6#	BOTTOM			6 1/4''	274sx T 25.	(553cf-9 OC @ 25 TUB DEPTH	99bbls) 500' NG RECORD	PACI	KER SET	
24. SIZE	ТОР			LINER RECOR	RD SCREE	6 1/4" EN SIZE 2 3/8", 4.	274sx To 25. 7#, L-80	(553cf-9 OC @ 25 TUB DEPTH 7375'	99bbls) 600' ING RECORD SET		KER SET	
24. SIZE 26. Perforation	TOP	terval, size, ar	nd number)	LINER RECOF SACKS CEMENT	RD SCREE 27. AC	6 1/4''	274sx T(25. 7#, L-80 ACTURE, CE	(553cf-9 OC @ 25 TUB DEPTH 7375' MENT, S	99bbls) 600' ING RECORD SET	<u>. </u>	KER SET	
24. SIZE	TOP record (in v/.34" dian	terval, size, ar n.; 1spf @ 51	nd number) 62'-5444' = 25	LINER RECOF SACKS CEMENT	RD SCREE 27. AC DEPTH	6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR	274sx Te 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/	(553cf-9 OC @ 25 TUBI DEPTH 7375' MENT, S ID KIND 10bbls H	99bbls) 600' NG RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/2	C. ED 2852 bbls		
24. SIZE 26. Perforation Point Lookout v	TOP record (in v/.34" dian diam.; 1sp	terval, size, ar n.; 1spf @ 51 f@4745'-501	nd number) 62'-5444' = 25 7'=27 holes	LINER RECOF SACKS CEMENT holes	RD SCREE 27. AC DEPTH	6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR/ I INTERVAL	274sx Te 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/	(553cf-9 OC @ 25 TUBI DEPTH 7375' MENT, S D KIND 10bbls H coam, 101	99bbls) 600' NG RECORD SET SQUEEZE, ETC MATERIAL USI	C. ED 2852 bbls		
24. SIZE 26. Perforation Point Lookout v Menefee w/.34"	TOP record (in v/.34" dian diam.; 1sp " diam.; 1	terval, size, ar n.; 1spf @ 51 ff@4745'-501 spf @ 4462'- 79	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole	LINER RECOF	27. AC DEPTH 5162'	6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR/ I INTERVAL	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/	(553cf-9 DC @ 25 TUBI DEPTH 7375' MENT, S ID KIND 10bbls H Soam, 101 267 mscf 10bbls H	99bbls) 60' NG RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/ 1,449# 20/40 A2	C ED 2852 bbls Z sand. 976 bbls 7	70%	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34	TOP record (in v/.34" dian diam.; 1sp " diam.; 1	terval, size, ar n.; 1spf @ 51 ff@4745'-501 spf @ 4462'- 79	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole	LINER RECOF SACKS CEMENT holes	27. AC DEPTH 5162'	6 1/4" N SIZE 2 3/8", 4. CID, SHOT, FR, 1 INTERVAL - 5444'	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/	(553cf-9 DC @ 25 TUBI DEPTH 7375' MENT, S ID KIND 10bbls H coam, 101 267 mscf 10bbls H coam, 59,	99bbls) 600' NG RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd W/ 1,449# 20/40 A2	C ED 2852 bbls Z sand. 976 bbls 7	70%	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34	TOP record (in v/.34" dian diam.; 1sp " diam.; 1	terval, size, ar n.; 1spf @ 51 ff@4745'-501 spf @ 4462'- 79	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole CONS. D	LINER RECOF SACKS CEMENT holes	27. AC DEPTH 5162' 4745'	6 1/4" N SIZE 2 3/8", 4. CID, SHOT, FR, 1 INTERVAL - 5444'	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/	(553cf-9 DC @ 25 TUBI DEPTH 7375' MENT, 5 ND KIND 10bbls H coam, 101 267 mscf 10bbls H coam, 59, 5 mscf 10bbls H	99bbls) 60' NG RECORD SET SQUEEZE, ETC MATERIAL USF CL. Frac'd w/ 1,449# 20/40 A2 CL. Frac'd w/ 820# 20/40 AZ	C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70%	70% 0% o Slickwater	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota	TOP record (in v/.34" dian diam.; 1sp " diam.; 1	terval, size, ar n.; 1spf @ 51 ff@4745'-501 spf @ 4462'- 79	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole	LINER RECOF SACKS CEMENT holes	RD SCREE 27. AC DEPTH 5162' 4745' 4462'	6 1/4" N SIZE 2 3/8", 4. CID, SHOT, FR. 1 INTERVAL - 5444' - 5017' - 4700'	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,494	(553cf-9 DC @ 25 TUBI DEPTH 7375' MENT, 5 ND KIND 10bbls H coam, 101 267 mscf 10bbls H coam, 59, 5 mscf 10bbls H	99bbls) 600' NG RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/1 1,449# 20/40 A/2 CL. Frac'd w/2 820# 20/40 A/2	C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70%	70% 0% 9 Slickwater	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Produc	TOP record (in v/.34" diam diam.; 1sp " diam.; 1 il Holes = 1	terval, size, ar n.; 1spf @ 51 if@4745'-501 spf @ 4462'- 79 0]]	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole CONS. D NOV 2 0 oduction Metho	LINER RECOF SACKS CEMENT holes	RD SCREE 27. AC DEPTH 5162' 4745' 4462' PRC	6 1/4" N SIZE 2 3/8", 4. CID, SHOT, FR/ INTERVAL - 5444' - 5017' - 4700' DUCTION	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status	(553cf-9 OC @ 25 TUBI DEPTH 7375' MENT, S D KIND 10bbls H coam, 101 267 mscf 10bbls H coam, 59, 5 mscf 10bbls H 0# 20/40	99bbls) 600' NG RECORD SET SQUEEZE, ETC MATERIAL USH CL. Frac'd w/ 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota	C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70%	70% 0% 9 Slickwater	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28.	TOP record (in v/.34" diam diam.; 1sp " diam.; 1 il Holes = 1	terval, size, ar n.; 1spf @ 51 st@4745'-501 spf @ 4462'- 79 0]]	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole CONS. D NOV 2 0	LINER RECOF SACKS CEMENT holes	RD SCREE 27. AC DEPTH 5162' 4745' 4462' PRC	6 1/4" N SIZE 2 3/8", 4. CID, SHOT, FR/ INTERVAL - 5444' - 5017' - 4700' DUCTION	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490	(553cf-9 C @ 25 TUB) DEPTH 7375' MENT, S ND KIND 10bbls H 67 mscf 10bbls H 63 mscf 10bbls H 63 mscf 10bbls H 64 mscf 10bbls H 67 mscf 10bbls H 70,50	99bbls) 60' NG RECORD SET SQUEEZE, ETC MATERIAL USF CL. Frac'd w/ 1,449# 20/40 AZ CL. Frac'd w/ 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in)	C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70%	70% 0% 9 Slickwater	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Produc 11/11/14 GRC Date of Test	TOP record (in v/.34" dian diam.; 1sp diam.; 1 diam.; 1 diam.; 1 diam.; 1 diam.; 1 diam.; 1	terval, size, ar n.; 1spf @ 51 sf@4745'-501 spf @ 4462'- 79 O Pr <i>pi</i> <i>Fi</i>	ad number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole CONS. D NOV 2 0 oduction Methe <i>imp</i> <i>towing</i> Choke Size	LINER RECOF SACKS CEMENT holes ss IV DIST. 3 2014 od (Flowing. gas light) Prod'n For	RD SCREE 27. AC DEPTH 5162' 4745' 4462' PRC oft, pumping Oil - B	6 1/4" SN SIZE 2 3/8", 4. CID, SHOT, FR. 1 INTERVAL - 5444' - 5017' - 4700' DDUCTION g - Size and type bl	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status SI Gas - MCF	(553cf-9 C @ 25 TUB) DEPTH 7375' MENT, S ND KIND 10bbls H 67 mscf 10bbls H 60 am, 59, 5 mscf 10bbls H 0# 20/40 (Prod. or s) Water -	99bbls) 60' ING RECORD SET SQUEEZE, ETC MATERIAL USH CL. Frac'd w/ 1,449# 20/40 A2 CL. Frac'd w/ 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in) Bbl.	C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70% I N2:947 s	70% 0% 9 Slickwater	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Produc 11/11/14 GRC	TOP record (in v/.34" dian diam.; 1sp diam.; 1 diam.; 1 nl Holes = f ction	terval, size, ar n.; 1spf @ 51 sf@4745'-501 spf @ 4462'- 79 O Pr <i>pi</i> <i>Fi</i>	nd number) 62'-5444' = 25 7'=27 holes 4700' = 27 hole CONS. D NOV 2 0 oduction Methe <i>imp)</i> <i>lowing</i>	LINER RECOF SACKS CEMENT holes s V DIST. 3 2014 d (Flowing. gas li Prod'n For Test Period	RD SCREE 27. A(DEPTH 5162' 4745' 4462' PRC ft, pumping Oil - B 0il - B	6 1/4" SN SIZE 2 3/8", 4. CID, SHOT, FR. 1 INTERVAL - 5444' - 5017' - 4700' DDUCTION g - Size and type bl	274sx Tt 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status SI	(553cf-9 C @ 25 TUB) DEPTH 7375' MENT, S ND KIND 10bbls H 67 mscf 10bbls H 63 mscf 10bbls H 64 mscf 10bbls H 67 mscf 10bbls H 70 msc} 10bbls H 70 mscf 10bbls H 70 mscf 100 mscf 1	99bbls) 60' NG RECORD SET SQUEEZE, ETC MATERIAL USF CL. Frac'd w/ 1,449# 20/40 AZ CL. Frac'd w/ 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in)	C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70% I N2:947 s	70% 0% o Slickwater cf.	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Produc 11/11/14 GRC Date of Test 11/15/2014 Tubing Press. 54psi	TOP record (in v/.34" diam diam.; 1sp " diam.; 1 il Holes = ' ction Hours 1 hr Casing 429psi	terval, size, ar n.; 1spf @ 51 sf@4745'-501 spf @ 4462'- 79 0] Pr pi Fi Tested ; Pressure	nd number) $62^{\circ}-5444^{\circ} = 25$ $7^{\circ}=27$ holes $4700^{\circ} = 27$ hole CONS. D NOV 2 0 roduction Method <i>imp</i>) <i>towing</i> Choke Size $1/2^{\circ}$ Calculated 2- Hour Rate	LINER RECOF SACKS CEMENT holes ss V DIST. 3 2014 d (Flowing. gas li Prod'n For Test Period	RD SCREE 27. A(DEPTH 5162' 4745' 4462' PRC ft, pumping Oil - B 0il - B	6 1/4" SN SIZE 2 3/8", 4. CID, SHOT, FR. 1 INTERVAL - 5444' - 5017' - 4700' DUCTION g - Size and type bl	274sx TV 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status SI Gas - MCF 10 mcf/h Water - B 9 bwpd	(553cf-9 C @ 25 TUBI DEPTH 7375' MENT, S ND KIND 10bbls H 10bbls H 10bbls H 10bbls H 10bbls H 10bbls H 10bbls H 10bbls H (Prod. or S Water - S bl. Oi	99bbls) 60' ING RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/2 RATERIAL USI CL. Frac'd w/2 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in) Bbl. 5 bwph I Gravity - API - (C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70% I N2:947 s	70% 0% o Slickwater cf.	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Product 11/11/14 GRC Date of Test 11/15/2014 Tubing Press. 54psi 29. Disposition of C	TOP TOP v/.34" diam diam.; 1sp " diam.; 1sp " diam.; 1 il Holes = " ction Hours 1 hr Casing 429psi Gas (Sold, us	terval, size, ar n.; 1spf @ 51 if@4745'-501 spf @ 4462'- 79 01 Pr p F Tested ; Pressure ed for fuel, ven	nd number) $62^{\circ}-5444^{\circ} = 25$ $7^{\circ}=27$ holes $4700^{\circ} = 27$ holes $4700^{\circ} = 27$ hole CONS. D NOV 2 0 roduction Mether <i>imp)</i> <i>o</i> oduction Mether <i>imp)</i> Choke Size $1/2^{\circ\circ}$ Calculated 2 Hour Rate <i>ied, etc.)</i> Sold	LINER RECOF SACKS CEMENT holes ss V DIST. 3 2014 d (Flowing. gas li Prod'n For Test Period - Oil - Bbl. 0	RD SCREE 27. AC DEPTH 5162' 4745' 4462' PRC Oil - B G Ga 1	6 1/4" N SIZE 2 3/8", 4. CID, SHOT, FR. 1 INTERVAL - 5444' - 5017' - 4700' DUCTION g - Size and type bl) s - MCF 242 mcf/d	274sx TV 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status SI Gas - MCF 10 mcf/h Water - B 9 bwpd	(553cf-9 DC @ 25 TUB) DEPTH 7375' MENT, S D KIND 10bbls H 0 am, 101 267 mscf 10bbls H 0 am, 59, 5 mscf 10bbls H 0 am, 50, 5 mscf 10bbls H 10 am, 50, 5 mscf 10 am, 50, 5 mscf 10 am, 50, 5 mscf 10 am, 50, 5 mscf 10 am, 50, 5 msch 10 am, 50, 5 msch 10 am, 50, 10 am, 5	99bbls) 60' ING RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/2 RATERIAL USI CL. Frac'd w/2 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in) Bbl. 5 bwph I Gravity - API - (C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70% I N2:947 s	70% 0% o Slickwater cf.	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Product 11/11/14 GRC Date of Test 11/15/2014 Tubing Press. 54psi 29. Disposition of C 31. List Attachmen	TOP record (in v/.34" diam diam.; 1sp diam.; 1 diam.; 1 n Holes = 1 di Holes = 1 di Holes = 1 di Holes = 1 di hr Casing 429psi Gas (Sold, us ts: Tr	terval, size, ar n.; 1spf @ 51 f@4745'-501 spf @ 4462'- 79 OII Pr pa pa FI Tested ressure ed for fuel, venu- his well is a B	hd number) $62^{\circ}-5444^{\circ} = 25$ $7^{\circ}=27$ holes $4700^{\circ} = 27$ hole CONS. D NOV 2 0 roduction Mether <i>mp)</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether</i> <i>mp)</i> <i>conduction Mether</i> <i>conduction Mether <i>conduction Mether</i></i>	LINER RECOF SACKS CEMENT holes ss V DIST. 3 2014 d (Flowing. gas li Prod'n For Test Period - Oil - Bbl. 0	RD SCREE 27. A(DEPTH 5162' 4745' 4462' PRC ft, pumping Oil - B Ga ta being co	6 1/4" SN SIZE 2 3/8", 4. CID, SHOT, FR, 1 INTERVAL - 5444' - 5017' - 4700' DUCTION g - Size and type bl s - MCF 242 mcf/d	274sx TV 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status SI Gas - MCF 10 mcf/h Water - B 9 bwpd	(553cf-9 DC @ 25 TUB) DEPTH 7375' MENT, S D KIND 10bbls H 0 am, 101 267 mscf 10bbls H 0 am, 59, 5 mscf 10bbls H 0 am, 50, 5 mscf 10bbls H 10 am, 50, 5 mscf 10 am, 50, 5 mscf 10 am, 50, 5 mscf 10 am, 50, 5 mscf 10 am, 50, 5 msch 10 am, 50, 5 msch 10 am, 50, 10 am, 5	99bbls) 60' ING RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/2 RATERIAL USI CL. Frac'd w/2 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in) Bbl. 5 bwph I Gravity - API - (C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70% I N2:947 s	70% 0% o Slickwater cf.	
24. SIZE 26. Perforation Point Lookout v Menefee w/.34" Cliffhouse w//34 Mesaverde Tota 28. Date First Product 11/11/14 GRC Date of Test 11/15/2014 Tubing Press. 54psi 29. Disposition of C 31. List Attachmen 32. If a temporar	TOP record (in w/.34" diam diam.; 1sp diam.; 1 diam.; 1 nl Holes = 7 diam.; 1 diam.; 1	terval, size, ar n.; 1spf @ 51 f(@4745'-501 spf @ 4462'- 79 OII Pr pa pa Fi Tested c Pressure ed for fuel, venn his well is a B sed at the wel	hd number) $62^{\circ}-5444^{\circ} = 25$ $7^{\circ}=27$ holes $4700^{\circ} = 27$ holes $4700^{\circ} = 27$ hole CONS. D NOV 2 0 roduction Mether <i>imp)</i> <i>conduction Mether</i> <i>imp)</i> <i>conduction Mether</i> <i>conduction Mether <i>conduction Mether <i>conduction Mether</i></i></i>	LINER RECOF SACKS CEMENT holes ss VDIST. 3 2014 od (Flowing. gas li Prod'n For Test Period - Oil - Bbl. 0 de & Basin Dako vith the location of the	RD SCREE 27. AC DEPTH 5162' 4745' 4745' 4462' PRC ft, pumping Oil - B 0 Ga ta being cc ft the tempo on-site but	6 1/4" SN SIZE 2 3/8", 4. CID, SHOT, FR, 1 INTERVAL - 5444' - 5017' - 4700' DUCTION g - Size and type bl bl bl bl bl bl bl bl bl bl	274sx TV 25. 7#, L-80 ACTURE, CE AMOUNT AN Acidized w/ Slickwater f Total N2:1,2 Acidized w/ Slickwater f Total N2:96 Acidized w/ foam, 95,490 Well Status SI Gas - MCF 10 mcf/h Water - B 9 bwpd IC order #3599	(553cf-9 DC @ 25 TUBI DEPTH 7375' MENT, S ND KIND 10bbls H 50 am, 101 267 mscf 10bbls H 50 am, 59, 5 mscf 10bbls H 60 am, 59, 5 mscf 10bbls H 60 am, 79, 5 mscf 10bbls H 60 am, 101 267 mscf 10bbls H 50 am, 59, 5 mscf 10bbls H 50 am, 50, 50 am, 50, 5	99bbls) 60' ING RECORD SET SQUEEZE, ETC MATERIAL USI CL. Frac'd w/2 RATERIAL USI CL. Frac'd w/2 820# 20/40 AZ CL. Frac'd w/ AZ sand. Tota Shut-in) Bbl. 5 bwph I Gravity - API - (C. ED 2852 bbls Z sand. 976 bbls 7 , sand. 1,191 70% I N2:947 s Gas (Corr.)	70% 0% • Slickwater cf. • Oil Ratio	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1190'	T. Penn A''			
T. Salt	T. Strawn	T. Kirtland 1243'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 2450'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 2899'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Lewis 3066'	T. Leadville			
T. Queen	T. Silurian	T. Huerfanito Bent. 3614'	T. Madison			
T. Grayburg	T. Montoya	T. Chacra 3998'	T. Elbert			
T. San Andres	T. Simpson	T. Cliff House 4407'	T. McCracken			
T. Glorieta	T. McKee	T. Menefee 4702'	T. Ignacio Otzte			
T, Paddock	T. Ellenburger	T. Point Lookout 5158'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Mancos 5456'				
T.Tubb	T. Delaware Sand	T Gallup 6447'				
T. Drinkard	T. Bone Springs	Base Greenhorn 7161'				
T. Abo	Τ	T. Dakota 7270'				
T. Wolfcamp	Т	T. Morrison				
T. Penn	Т	T. Todilto				
T. Cisco (Bough C)	Τ	T. Entrada				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		·					