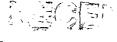
Form 3160-5 (February 2005)

Name (Printed/Typed) Mark Heil

Signature

Approved by

UNITED STATES



FORM APPROVED

(1 columny 2005)	DEPARTMENT O			· 《秦二·		OMB No. 1004-0137 xpires: March 31, 2007
	BUREAU OF LANI) MANAGEMEN	11	OV 25 2	55 Lease Serial	
SUNDRY NOTICES AND REPORTS ON WELLS					NMSF-078362	
Do not use this form for proposals to drill or to re-enter an					6 If Indian All	ottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.						ottoe of Thou Numb
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA	/Agreement, Name and/or No.
1. Type of Well						
					8. Well Name and No.	
Oil Well Gas Well Other					NE CHACO COM #239H	
Name of Operator WPX Energy Production, LLC					9. API Well No.	
3a. Address 3b. Phone No. (include area code)					30-039-31204 10. Field and Pool or Exploratory Area	
PO Box 640 Aztec,	505-333-1806			Chaco Unit NE HZ (Oil) (330')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State	
SHL: 1704' FSL & 517' FWLSEC 6 23N 6W BHL: 2586' FNL & 230' FWL SEC 1 23N 7W					Rio Arriba County, NM	
		T DOMESON TO TAKE	O A TO A LA TO	IDE OF MOTIO	a proper on a	
	ECK THE APPROPRIAT	E BOX(E2) TO INDI			·	THER DATA
TYPE OF SUBMISSION TYPE OF ACTIO						
Notice of Intent	Acidize				rt/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Fracture Treat Reclamation			Well Integrity
Subsequent Report	Casing Repair	epair New Construction Recomplete				Other EMERGENCY FLARE EXTENSION (3 rd)
	Change Plans	Plug and Aban	don [Temporarily At	oandon	FLARE EXTENSION (5')
Final Abandonment	Convert to			- · /		***
Notice	Injection	Plug Back		☐ Water Disposal		
						roposed work and approximate asured and true vertical depths of
all pertinent markers and	zones. Attach the Bond	under which the work	will be perfor	rmed or provide	the Bond No. on t	file with BLM/BIA. Required
						is in a multiple completion or ices must be filed only after all
	reclamation, have been co					
						his well due to an expected
						ty on the NE CHACO COM
#176H, and NE CHAC						S Systems standards, flaring
						ity gas should be obtained
						d party for a gas analysis.
The results of the gas a						
_					0	IL CONS. DIV DIST. 3
The well flows to Beeli		rate of 215 MCF/	D.			V-1777 R
14. I hereby certify that the foregoing is true and correct.						DEC 0 2 2014

Conditions of approvat, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Specialist

Date

Date 11/25/14

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #239H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until January 1, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.