

RCVD AUG 28 '14

OIL CONS. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

DIST. 3

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM 42059a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other: _____

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2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address
370 17th Street, Suite 1700 Denver, CO 802023a. Phone No. (include area code)
720-876-58676. If Indian, Allottee or Tribe Name
N/A7. Unit or CA Agreement Name and No.
N/A8. Lease Name and Well No.
GoodyTimes P36A-2410 03H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 287' FSL and 862' FEL Section 36, T24N, R10W

At top prod. interval reported below 357' FNL and 426 FEL, Section 1, T23N, R10W

At total depth 348 FSL and 416 FEL, Section 1, T23N, R10W

9. API Well No.

30-045-35450 - OCSi

10. Field and Pool or Exploratory
South Bisti-Gallup11. Sec., T., R., M., on Block and
Survey or Area
Section 36, T24N, R10W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded
06/16/201415. Date T.D. Reached
06/28/201416. Date Completed 08/23/2014
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6866' GL18. Total Depth: MD 9740'
TVD 4709'19. Plug Back T.D.: MD n/a
TVD n/a20. Depth Bridge Plug Set: MD 4410'
TVD 4410'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	523'	N/A	320sks Type III	67	Surface (CIR)	N/A
8.75"	7"/J55	26#	Surface	5037'	1496' TVD/MD	460sks Halcem	160	Surface (CIR)	N/A
"	"	"	"	"	"	150sks Varicem	35	"	"
6.125"	4.5"	11.6#	4842'	9740'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5156'	9740'	5262' - 9636'	0.44	504	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5262' - 9636'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure

Will be provided on First Production Report

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

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*(See instructions and spaces for additional data on page 2)

NMOCDV

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 562'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface
Ojo Alamo Kirtland Shale	562' 700'	700' 1012'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	562' 700'
Fruitland Coal Pictured Cliffs	1012' 1305'	1305' 1464'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1012' 1305'
Lewis Shale Cliffhouse Sandstone	1464' 2039'	2039' 2602'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1464' 2039'
Menefee Point Lookout	2602' 3720'	3720' 3902'	Oil, Gas Oil, Gas	Menefee Point Lookout	2602' 3720'
Mancos Shale Mancos Silt	3902' 4432'	4432' 4702'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3902' 4432'
Gallup Base Gallup	4702' 5037'		Oil, Gas Oil, Gas	Gallup Base Gallup	4702' 5037'

32. Additional remarks (include plugging procedure):

Set 14 external swellable casing packers for isolation of production string at the following depths: (1) 9381' (2) 9071' (3) 8761' (4) 8439' (5) 8129' (6) 7816' (7) 7494' (8) 7191' (9) 6883' (10) 6535' (11) 6189' (12) 5844' (13) 5496' (14) 5157'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fracturing Fluid Product Component Info. Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer

Title Operations Technologist

Signature

Cristi Bauer

Date

8/25/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.