

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

CONFIDENTIAL

WELL API NO.

30-045-35476

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

LG 5686 and LG 9804

7. Lease Name or Unit Agreement Name

Good Times P36-2410

8. Well Number

01H

9. OGRID Number

282327

10. Pool name or Wildcat

Basin Mancos (97232)/South Bisti Gallup (5680)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3. Address of Operator

370 17th Street, Suite 1700, Denver, Colorado 80202

4. Well Location

SHL: Unit Letter: I 1341 feet from the SOUTH line and 255 feet from the EAST line

BHL: Unit Letter: L 2191 feet from the SOUTH line and 339 feet from the WEST line

Section: 36 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6874' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 7/3/14 and 8/6/14.

OIL CONS. DIV DIST. 3

AUG 08 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE: Operations Technician

DATE 8/7/14

Type or print name Cristi Bauer

E-mail address: cristi.bauer@encana.com

PHONE: 720-876-5867

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: [Signature] TITLE IV

DISTRICT #3 DATE 8/18/14

Conditions of Approval (if any):

07/03/2014

Pumped frac treatment using 30 quality foam on stage 1 perfs from 9210' to 9330' (36 holes) as follows: 2475bbls fluid, 462mscf N2, 269960# 20/40 brown sand, and 24680# 12/20 sand. No frac plug set

07/03/2014

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 30 quality foam on stage 2 perfs from 8948' to 9068' (36 holes) as follows: 2592bbls fluid, 512mscf N2, 272980# 20/40 brown sand, and 26110# 12/20 sand. Set frac plug at 8918'.

07/03/2014

Pumped frac treatment using 30 quality foam on stage 3 perfs from 8686' to 8806' (36 holes) as follows: 1980bbls fluid, 381mscf N2, 273140# 20/40 brown sand, and 24020# 12/20 sand. No frac plug set

07/04/2014

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 30 quality foam on stage 4 perfs from 8421' to 8541' (36 holes) as follows: 2195bbls fluid, 426mscf N2, 276300# 20/40 brown sand, and 24290# 12/20 sand. Set frac plug at 8391'.

07/04/2014

Pumped frac treatment using 30 quality foam on stage 5 perfs from 8158' to 8278' (36 holes) as follows: 1635bbls fluid, 400mscf N2, 279600# 20/40 brown sand, and 0# 12/20 sand. No frac plug set

07/27/2014

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 30 quality foam on stage 6 perfs from 7893' to 8013' (36 holes) as follows: 2251bbls fluid, 593mscf N2, 269440# 20/40 brown sand, and 26100# 12/20 sand. Set frac plug at 7853'.

07/27/2014

Pumped frac treatment using 30 quality foam on stage 7 perfs from 7630' to 7750' (36 holes) as follows: 1834bbls fluid, 552mscf N2, 274180# 20/40 brown sand, and 25180# 12/20 sand. No frac plug set

07/27/2014

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 30 quality foam on stage 8 perfs from 7366' to 7486' (36 holes) as follows: 2046bbls fluid, 514mscf N2, 274880# 20/40 brown sand, and 24260# 12/20 sand. Set frac plug at 7330'.

07/28/2014

Pumped frac treatment using 30 quality foam on stage 9 perfs from 7104' to 7224' (36 holes) as follows: 2150bbls fluid, 580mscf N2, 284080# 20/40 brown sand, and 24260# 12/20 sand. No frac plug set

07/28/2014

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 30 quality foam on stage 10 perfs from 6840' to 6960' (36 holes) as follows:

1954bbls fluid, 477mscf N2, 272520# 20/40 brown sand, and 26600# 12/20 sand. Set frac plug at 6808'.

07/28/2014

Pumped frac treatment using 30 quality foam on stage 11 perfs from 6581' to 6701' (36 holes) as follows:

1964bbls fluid, 458mscf N2, 273500# 20/40 brown sand, and 26800# 12/20 sand. No frac plug set

07/28/2014

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 30 quality foam on stage 12 perfs from 6317' to 6437' (36 holes) as follows:

1944bbls fluid, 481mscf N2, 273800# 20/40 brown sand, and 22025# 12/20 sand. Set frac plug at 6280'.

07/28/2014

Pumped frac treatment using 30 quality foam on stage 13 perfs from 6054' to 6174' (36 holes) as follows:

1970bbls fluid, 570mscf N2, 273620# 20/40 brown sand, and 25000# 12/20 sand. No frac plug set

07/29/2014

Pumped 50 bioballs to seal off stage 13. Pumped frac treatment using 30 quality foam on stage 14 perfs from 5791' to 5911' (36 holes) as follows:

1993bbls fluid, 493mscf N2, 277960# 20/40 brown sand, and 25697# 12/20 sand. Set frac plug at 5767'.

07/29/2014

Pumped frac treatment using 30 quality foam on stage 15 perfs from 5528' to 5648' (36 holes) as follows:

2005bbls fluid, 516mscf N2, 274980# 20/40 brown sand, and 25697# 12/20 sand. No frac plug set

07/29/2014

Pumped 50 bioballs to seal off stage 15. Pumped frac treatment using 30 quality foam on stage 16 perfs from 5265' to 5385' (36 holes) as follows:

1901bbls fluid, 462mscf N2, 274980# 20/40 brown sand, and 26700# 12/20 sand. Set kill plug at 4028'.

8/2/14

Drill out CFP at 4028', 5767', 6280'.

8/3/14

Drill out CFP at 6808', 7330'.

8/4/14

Drill out CFP at 7853'.

8/5/14

Drill out CFP at 8391'.

8/6/14

Drill out CFP at 8918'.

Tubing Data will be provided in a subsequent sundry.

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, Colorado 80202		² OGRID Number 282327
⁴ API Number 30-045-35476		³ Reason for Filing Code/ Effective Date New-Well
⁵ Pool Name Basin Mancos /South Bisti Gallup	⁶ Pool Code (97232)/(5680)	
⁷ Property Code 39985	⁸ Property Name Good Times-P36-2410	⁹ Well-Number 01H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	36	24N	10W		1341	South	255	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	24N	10W		2191	South	339	West	San Juan
¹² Lse Code LG 5686 and LG 9804	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8/14/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905	O
272091	NGL Crude Logistics LLC 2900 North Loop West, Suite 1250, Houston, TX 77092	O
151618	Enterprise Field Services 614 Reilly Ave. Farmington, NM 87401	G

IV. Well Completion Data

²¹ Spud Date 5/13/14	²² Ready Date 8/6/14	²³ TD 9417' MD/4801' TVD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	9.625" 36# J55 LTC	518'	520 sks		
8.75"	7" 26# J55 LTC	5200'	Lead 490 sks / Tail 150 sks		
6.125"	4.5" 11.6# SB80 LTC	TOL 5012' 5299' - 9410'	Set 16 External Swellable Packers		

V. Well Test Data **Will be provided on First Production Report**

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Cristi Bauer

Title:

Operations Technician

E-mail Address:

Cristi.Bauer@encana.com

Date:

8/7/14

Phone:

303-876-5867

Approved by

Title:

Approval D:

OIL CONSERVATION DIVISION

DENIED

AV